

FORM INSP
Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
01/06/2012

Document Number:
665400163

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>245454</u>	<u>408215</u>		<u>PRECUP, JIM</u>

Operator Information:

OGCC Operator Number: 24461 Name of Operator: DIVERSIFIED OPERATING CORPORATION
Address: 15000 W 6TH AVE STE 102
City: GOLDEN State: CO Zip: 80401

Contact Information:

Contact Name	Phone	Email	Comment
warburton, bill	303-384-9611	wlw@doccolo.com	operation engineer

Compliance Summary:

QtrQtr: NENW Sec: 28 Twp: 8N Range: 58W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/30/2011	665400045	PA	PA	S			N
09/20/2011	200323284	SR	PA	U	F		Y
05/03/2010	200246722	HR	PA	U	F		Y
03/23/2010	200237627	HR	PA	U	F	P	Y
04/15/2003	200037612	RT	PA	S		P	N
08/01/2002	200029318	SR	PA	S	I	F	Y
08/21/2001	200019124	CA	PA	S		F	N
06/29/2000	200008067	RT	PA	U		F	N
11/25/1996	500169675	ID	AC			P	N
03/23/1995	500169674	PR	PR				N

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
245454	WELL	PA	08/18/2001		123-13249	SOONER UNIT 3-28	<input checked="" type="checkbox"/>
408215	LOCATION	CL	04/14/2009		-	SOONER UNIT-68N58W 28NENW	<input type="checkbox"/>

Equipment:

Location Inventory

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Inspector Name: PRECUP, JIM

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 408215

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Wildlife BMPs:

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Well

Facility ID: 245454 API Number: 123-13249 Status: PA Insp. Status: PA

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Inspector Name: PRECUP, JIM

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Inspector Name: PRECUP, JIM

Well plugged	<u>Pass</u>	Pit mouse/rat holes, cellars backfilled	<u>Pass</u>
Debris removed	<u>Pass</u>	No disturbance /Location never built	<u> </u>
Access Roads	Regraded <u> </u>	Contoured	<u>Pass</u> Culverts removed <u>Pass</u>
	Gravel removed <u>Pass</u>		
Location and associated production facilities reclaimed	<u>Pass</u>	Locations, facilities, roads, recontoured	<u> </u>
Compaction alleviation	<u>Pass</u>	Dust and erosion control	<u>Pass</u>
Non cropland: Revegetated 80%	<u> </u>	Cropland: perennial forage	<u> </u>
Weeds present	<u> </u>	Subsidence	<u>Pass</u>
Comment:	<input type="text" value="DOC has placed straw blankets and has drilled and planted this well site."/>		
Corrective Action:	<input type="text"/>	Date	<u> </u>
Overall Final Reclamation	<u>Fail</u>		

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: Corrective Date:

Comment:

CA:

COGCC Comments

Comment	User	Date
NOAV to be closed conditionalized to a pre-determined settlement schedule. Be advised roads left in place will require a release requested by the surface owner and the producer and must be approved by the COGCC Director. Well site requires 2 growing seasons or adequate coverage of (80%) of pre-disturbance levels.	precupj	04/04/2012

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
665400164	Sooner 3-28 Pict 1	http://cogcc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=2897047