

Inspector Name: PRECUP, JIM

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

01/06/2012

Document Number:

665400163

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>245454</u>	<u>408215</u>		<u>PRECUP, JIM</u>

Operator Information:

OGCC Operator Number: 24461 Name of Operator: DIVERSIFIED OPERATING CORPORATION

Address: 15000 W 6TH AVE STE 102

City: GOLDEN State: CO Zip: 80401

Contact Information:

Contact Name	Phone	Email	Comment
warburton, bill	303-384-9611	wlw@doccolo.com	operation engineer

Compliance Summary:

QtrQtr:	<u>NENW</u>	Sec:	<u>28</u>	Twp:	<u>8N</u>	Range:	<u>58W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/30/2011	665400045	PA	PA	S			N
09/20/2011	200323284	SR	PA	U	F		Y
05/03/2010	200246722	HR	PA	U	F		Y
03/23/2010	200237627	HR	PA	U	F	P	Y
04/15/2003	200037612	RT	PA	S		P	N
08/01/2002	200029318	SR	PA	S	I	F	Y
08/21/2001	200019124	CA	PA	S		F	N
06/29/2000	200008067	RT	PA	U		F	N
11/25/1996	500169675	ID	AC			P	N
03/23/1995	500169674	PR	PR				N

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
245454	WELL	PA	08/18/2001		123-13249	SOONER UNIT 3-28	<input checked="" type="checkbox"/>
408215	LOCATION	CL	04/14/2009		-	SOONER UNIT-68N58W 28NENW	<input type="checkbox"/>

Equipment:Location Inventory

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Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 408215

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Wildlife BMPs:****Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Well**

Facility ID: 245454 API Number: 123-13249 Status: PA Insp. Status: PA

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

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Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

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Well plugged	Pass	Pit mouse/rat holes, cellars backfilled	Pass
Debris removed	Pass	No disturbance /Location never built	
Access Roads	Regraded	Contoured	Pass
	Gravel removed		Pass
Location and associated production facilities reclaimed	Pass	Locations, facilities, roads, recontoured	
Compaction alleviation	Pass	Dust and erosion control	Pass
Non cropland: Revegetated 80%		Cropland: perennial forage	
Weeds present		Subsidence	Pass
Comment:	DOC has placed straw blankets and has drilled and planted this well site.		
Corrective Action:		Date	
Overall Final Reclamation	Fail		

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
S/U/V: Corrective Date:						
Comment:						
CA:						

COGCC Comments

Comment	User	Date
NOAV to be closed conditionalized to a pre-determined settlement schedule. Be advised roads left in place will require a release requested by the surface owner and the producer and must be approved by the COGCC Director. Well site requires 2 growing seasons or adequate coverage of (80%) of pre-disturbance levels.	precupj	04/04/2012

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
665400164	Sooner 3-28 Pict 1	http://cogcc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=2897047