

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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| DE | ET | OE | ES |
|----|----|----|----|

Inspection Date:

01/06/2012

Document Number:

665400157

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

| | | | | |
|---------------------|---------------|---------------|---------------|--------------------|
| Location Identifier | Facility ID | Loc ID | Tracking Type | Inspector Name: |
| | <u>244783</u> | <u>408067</u> | | <u>PRECUP, JIM</u> |

Operator Information:

OGCC Operator Number: 24461 Name of Operator: DIVERSIFIED OPERATING CORPORATION

Address: 15000 W 6TH AVE STE 102

City: GOLDEN State: CO Zip: 80401

Contact Information:

| Contact Name | Phone | Email | Comment |
|-----------------|--------------|-----------------|--------------------|
| warburton, bill | 303-384-9611 | wlw@doccolo.com | operation engineer |

Compliance Summary:

| QtrQtr: <u>NENW</u> | Sec: <u>6</u> | Twp: <u>7N</u> | Range: <u>58W</u> | | | | |
|---------------------|---------------|----------------|-------------------|------------------------------|----------|----------------|-----------------|
| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Unsatisfactory | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
| 12/30/2011 | 665400043 | PA | PA | S | | | N |
| 09/20/2011 | 200323556 | SR | PA | U | F | | Y |
| 05/03/2010 | 200246723 | HR | PA | U | F | | Y |
| 03/09/2007 | 200110605 | ES | PA | U | F | F | Y |
| 04/01/2004 | 200052313 | SR | PA | U | F | F | Y |
| 04/01/2004 | 200066260 | ES | PA | U | F | F | Y |
| 02/12/2002 | 200024021 | ID | TA | S | | F | Y |
| 12/16/1994 | 500168825 | PR | PR | | | | |

Inspector Comment:**Related Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | |
|-------------|----------|--------|-------------|------------|-----------|-----------------------|-------------------------------------|
| 244783 | WELL | PA | 04/22/2002 | | 123-12578 | SEIFRIED 3-6 | <input checked="" type="checkbox"/> |
| 408067 | LOCATION | CL | 04/14/2009 | | - | SEIFRIED-67N58W 6NENW | <input type="checkbox"/> |

Equipment:Location Inventory

| | | | |
|------------------------------|------------------------|---------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____ | Wells: _____ | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: _____ | Separators: _____ | Electric Motors: _____ |
| Gas or Diesel Mortors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: _____ | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: _____ | Oil Tanks: _____ | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location

Inspector Name: PRECUP, JIM

| | |
|-----------------------------------------|------------------------|
| Emergency Contact Number: (S/U/V) _____ | Corrective Date: _____ |
| Comment: _____ | |
| Corrective Action: _____ | |

| | | | | |
|--------------------------------------------------------|------|--------|-------------------|---------|
| Spills: | | | | |
| Type | Area | Volume | Corrective action | CA Date |
| <input type="checkbox"/> Multiple Spills and Releases? | | | | |

| | | |
|-----------------|---------|--|
| Venting: | | |
| Yes/No | Comment | |
| | | |

| | | | | |
|-----------------|-----------------------------|---------|-------------------|---------|
| Flaring: | | | | |
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| | | | | |

Predrill

Location ID: 408067

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Wildlife BMPs:

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

| |
|--|
| |
|--|

Summary of Operator Response to Landowner Issues:

| |
|--|
| |
|--|

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

| |
|--|
| |
|--|

Well

Facility ID: 244783 API Number: 123-12578 Status: PA Insp. Status: PA

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

Inspector Name: PRECUP, JIM

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged Pass Pit mouse/rat holes, cellars backfilled Pass

Debris removed Pass No disturbance /Location never built _____

Access Roads Regraded _____ Contoured Pass Culverts removed Pass

Gravel removed Pass

Location and associated production facilities reclaimed Pass Locations, facilities, roads, recontoured _____

Compaction alleviation Pass Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence Pass

Comment: DOC has removed the cattle guard, re-drilled this location, and provided some weed control.
NOAV to be closed conditionalized to a pre-determined settlement schedule. Be advised roads left in place will require a release requested by the surface own

Corrective Action: _____ Date _____

Overall Final Reclamation Fail

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| | | | | | | |

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____

COGCC Comments

| Comment | User | Date |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------|------------|
| DOC has removed the cattle guard, re-drilled this location, and provided some weed control. NOAV to be closed conditionalized to a pre-determined settlement schedule. Be advised roads left in place will require a release requested by the surface owner and the producer and must be approved by the COGCC Director. Well site requires 2 growing seasons or adequate coverage of (80%) of pre-disturbance levels. | precupj | 04/04/2012 |

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|---------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 665400158 | Seifreid 3-6 Pict 1 | http://cogcc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=2897043 |
| 665400159 | Seifreid 3-6 Pict 2 | http://cogcc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=2897044 |
| 665400160 | Seifreid 3-6 Pict 3 | http://cogcc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=2897045 |