

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400268583

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175

4. Contact Name: Jeff Glossa

2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION

Phone: (303) 831-3972

3. Address: 1775 SHERMAN STREET - STE 3000

Fax: (303) 860-5838

City: DENVER State: CO Zip: 80203

5. API Number 05-123-23622-00

6. County: WELD

7. Well Name: HUNGENBERG

Well Number: 13-33

8. Location: QtrQtr: NWSW Section: 33 Township: 6N

Range: 65W Meridian: 6

9. Field Name: Field Code:

Completed Interval

FORMATION: CODELL

Status: COMMINGLED

Treatment Date: 03/03/2012

Date of First Production this formation:

Perforations Top: 7063 Bottom: 7071 No. Holes: 24 Hole size: 13/32

Provide a brief summary of the formation treatment:

Open Hole: ☐

Re-Perf Codell, reFrac'd Codell w/ 119 bblFE-1A pad, 500 bbls 26# pHaser pad, 1992 bbls 26# pHaser fluid system, 217380# 20/40 Preferd Rock, 8000# 20/40 SB Excel.

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date:

Date of First Production this formation: 03/13/2012

Perforations Top: 6782 Bottom: 7074 No. Holes: 146 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 03/28/2012 Hours: 24 Bbls oil: 12 Mcf Gas: 64 Bbls H2O: 1

Calculated 24 hour rate: Bbls oil: 12 Mcf Gas: 64 Bbls H2O: 1 GOR: 5333

Test Method: Flowing Casing PSI: 650 Tubing PSI: 560 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1327 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7051 Tbg setting date: 03/07/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Jeff Glossa

Title: Sr Engineering Tech

Date: _____

Email jglossa@petd.com

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)