



02121454

045- 20827

Krabacher, Jay

From: Krabacher, Jay
Sent: Wednesday, April 04, 2012 2:15 PM
To: 'Trahan, Kristin'; Davis, Gregory
Cc: King, Kevin; Burt, Samuel; Tannehill, Julie; Andrews, David
Subject: RE: Low TOC notification
Attachments: Jay Krabacher.vcf

Kristin:

COGCC approves of WPX moving forward with completion operations on this well. I concur with WPX's pick of TOC. Yes, keep monitoring the bradenhead pressure (BHP), especially during stimulation/completion operations and inform COGCC if the BHP approaches 150 psi. Thanks for the information.

Regards,

Jay Krabacher

Jay Krabacher

COGCC

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From: Trahan, Kristin [<mailto:Kristin.Trahan@Williams.com>]
Sent: Wednesday, April 04, 2012 10:39 AM
To: King, Kevin; Krabacher, Jay; Davis, Gregory
Cc: Schmidt, Andrew; Burt, Samuel; Tannehill, Julie
Subject: Low TOC notification

Kevin,

This email is to inform you that we have a well in Grand Valley on the GV 18-23 pad that has a low TOC. Listed below are the details:

SG 11-23 (API 05-045-20827)

- This is a new well and initial completion operations are scheduled for April 21, 2012.
- Top of cement was called at (3770')
- Cement top on the production casing did **NOT** cover the geologist's pick for Mesa Verde top (2815').
- Cement top did cover the geologist's pick for the top of gas (4124')
- Cement top did cover all the zones that we have an interest in completing, top perf is 4336'.
- No bradenhead pressure was observed

With your permission, I would like to move forward with our completion operations are scheduled. We will monitor the bradenhead pressure during operations and will go to flush if pressure reaches 150 psi and will shut down immediately if pressure gets to 200 psi. We will continue to monitor the bradenhead pressure during flow back and production and will notify you immediately if we see any pressure.