

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400268489

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 4. Contact Name: Marina Ayala
 2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5905
 3. Address: 370 17TH ST STE 1700 Fax: (720) 876-6905
 City: DENVER State: CO Zip: 80202-

5. API Number 05-045-19118-00 6. County: GARFIELD
 7. Well Name: Story Gulch Unit Well Number: 8507D-36 B36496
 8. Location: QtrQtr: Lot 2 Section: 36 Township: 4S Range: 96W Meridian: 6
 9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING
 Treatment Date: 02/20/2012 Date of First Production this formation: 03/03/2012
 Perforations Top: 8378 Bottom: 12019 No. Holes: 330 Hole size: 0.42
 Provide a brief summary of the formation treatment: Open Hole:
Stages 1-11 treated with a total of: 84,210 bbls of Slickwater.
 This formation is commingled with another formation: Yes No
Test Information:
 Date: 03/09/2012 Hours: 24 Bbls oil: 0 Mcf Gas: 1796 Bbls H2O: 194
 Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 1796 Bbls H2O: 194 GOR: 0
 Test Method: Flowing Casing PSI: 1092 Tubing PSI: Choke Size: 44/64
 Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1170 API Gravity Oil: 0
 Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
 Reason for Non-Production:

 Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt
 Bridge Plug Depth: Sacks cement on top:

Comment:
Tubing has not been landed on this well. Encana will land tubing in 2012, a new 5A will be submitted.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: Print Name: Marina Ayala
 Title: Permitting Technician Date: Email marina.ayala@encana.com

Attachment Check List

| Att Doc Num | Name |
|-------------|------------------|
| 400268506 | WELLBORE DIAGRAM |

Total Attach: 1 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
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Total: 0 comment(s)