

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

02/07/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832  
3. Address: P O BOX 173779 Fax: (720) 929-7832  
City: DENVER State: CO Zip: 80217-

5. API Number 05-123-33370-00 6. County: WELD  
7. Well Name: JOHNSTOWN FARMS Well Number: 35-9  
8. Location: QtrQtr: NESW Section: 9 Township: 4N Range: 67W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 12/05/2011 Date of First Production this formation: 01/25/2012  
Perforations Top: 7033 Bottom: 7358 No. Holes: 114 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

NB PERF 7033-7211 HOLES 54 SIZE 0.42 CD PERF 7338-7358 HOLES 60 SIZE 0.38  
Frac Niobrara A & B & C down 4-1/2" Csg w/ 250 gal 15% HCl & 242,174 gal Slickwater w/ 200,250# 40/70, 4,000# SB Excel  
Frac Codell down 4-1/2" Csg w/ 209,076 gal Slickwater w/ 149,900# 40/70, 4,000# SB Excel

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 01/26/2012 Hours: 24 Bbls oil: 100 Mcf Gas: 500 Bbls H2O: 0  
Calculated 24 hour rate: Bbls oil: 100 Mcf Gas: 500 Bbls H2O: 0 GOR: 5000  
Test Method: FLOWING Casing PSI: 1230 Tubing PSI:          Choke Size: 10/64  
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1228 API Gravity Oil: 47  
Tubing Size:          Tubing Setting Depth:          Tbg setting date:          Packer Depth:         

Reason for Non-Production:

Date formation Abandoned:          Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt           
Bridge Plug Depth:          Sacks cement on top:         

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:          Print Name: Cindy Vue

Title: Regulatory Analyst II Date: 2/7/2012 Email Cindy.Vue@anadarko.com

### Attachment Check List

Att Doc Num	Name
400249336	FORM 5A SUBMITTED

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<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

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