Company
Well
Field
County
Location
Log Date
Run No.
Depth Driller
Depth Logger
Bottom Logged Interval
Top Logged Interval
Casing Driller Size @ Depth
Casing Logger Size @ Depth
Type Fluid in Hole
Density / Viscosity
pH / Fluid Loss
Source of Sample
Rm @ Measured Temp
Rmf @ Measured Temp
Rmc @ Measured Temp
Source of Rmf / Rmc
Rm @ BHT
Time Since Circulation
Time on Bottom
Max. Rec. Temp. Deg. F
Equipment Number
Location
Recorded By
Witnessed By

FSI
FORMATION SOLUTIONS INCORPORATED
Phoenix Surveys
Unit 3B, Block 3B, East Gate Ind. Est.
Peterhead
AB42 3EX
Tel: 01779 480847
Fax: 01779 480848
Mobile: 07967 392549
E-mail: sales@phoenix-surveys.com
Website: www.phoenix-surveys.com

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation and we shall not, except in the case of gross or wilful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current price schedule.

Comments

Annular volume calculated for 4.5" casing
Gauge Ring Dia 3.8"
Thank you for using Phoenix Surveys!
VH # 05-12-3450-00

No Repeat due to hole conditions?

Calculations Per: SCMF-99
Processed Format: SCMF
Presentation Format: SCMF
Processed Scale: 1:240 at 10.16.00.3012
Charted by: Depth in Feet scaled 1:240

Caliper (in) 10 | Deep Resistivity (Ohm-m) .2000_20 | Density Porosity (pu) 45
Gamma Ray (API) 0 | Medium Resistivity (Ohm-m) .2000_20 | Neutron Porosity (pu) -15
SP (mV) 200 | Shallow Resistivity (Ohm-m) .200 |
CBHV (in) 3 | Rt (Ohm-m) .200 |

3800
3850
3900
3950
4000
4050
4100
4150
4200
4250
4300
4350
4400
4450
4500
4550
4600
4650
4700
4750
4800
4850
4900
4950
5000
5050
5100
5150
5200
5250
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5750