

# CEMENT JOB REPORT



<b>CUSTOMER</b> ENCANA OIL & GAS (USA) INC			<b>DATE</b> 01-JAN-12		<b>F.R. #</b> 1001878122		<b>SERV. SUPV.</b> JOHN R WUDARCZYK							
<b>LEASE &amp; WELL NAME</b> SLATER #44-28 - API 05123346900000			<b>LOCATION</b> 28-3N-68W			<b>COUNTY-PARISH-BLOCK</b> Weld Colorado								
<b>DISTRICT</b> Brighton			<b>DRILLING CONTRACTOR RIG #</b> ENSIGN 124			<b>TYPE OF JOB</b> Surface								
<b>SIZE &amp; TYPE OF PLUGS</b>		<b>LIST-CSG-HARDWARE</b>		<b>MECHANICAL BARRIERS</b>		<b>MD</b>	<b>TVD</b>	<b>HANGER TYPES</b>		<b>MD</b>	<b>TVD</b>			
Cement Plug, Rubber, Top 8-5/8 in		Float Shoe 8-5/8 - 8rd												
<b>MATERIALS FURNISHED BY BJ</b>				<b>LAB REPORT NO.</b>		<b>PHYSICAL SLURRY PROPERTIES</b>								
						<b>SACKS OF CEMENT</b>	<b>SLURRY WGT PPG</b>	<b>SLURRY YLD FT<sup>3</sup></b>	<b>WATER GPS</b>	<b>PUMP TIME HR:MIN</b>	<b>Bbl SLURRY</b>	<b>Bbl MIX WATER</b>		
Fresh Water						0	8.34	0	0	00:00	63.7			
Fresh Water + Dye						0	8.34	0	0	00:00	10			
Type III+1.5%CaCl+.15#/SK						405	14.5	1.41	6.82	02:30	101	65.49		
FRESH WATER						0	8.34	0	0	00:00	10			
Available Mix Water 200 Bbl.				Available Displ. Fluid 200 Bbl.		<b>TOTAL</b>				184.7	65.49			
<b>HOLE</b>			<b>TBG-CSG-D.P.</b>					<b>COLLAR DEPTHS</b>						
<b>SIZE</b>	<b>% EXCESS</b>	<b>DEPTH</b>	<b>ID</b>	<b>OD</b>	<b>WGT.</b>	<b>TYPE</b>	<b>MD</b>	<b>TVD</b>	<b>GRADE</b>	<b>SHOE</b>	<b>FLOAT</b>	<b>STAGE</b>		
12.25	40	700	8.097	8.625	24	CSG	1041	1041	J-55	1041	1001	0		
<b>LAST CASING</b>			<b>PKR-CMT RET-BR PL-LINER</b>			<b>PERF. DEPTH</b>		<b>TOP CONN</b>		<b>WELL FLUID</b>				
<b>ID</b>	<b>OD</b>	<b>WGT</b>	<b>TYPE</b>	<b>MD</b>	<b>TVD</b>	<b>BRAND &amp; TYPE</b>		<b>DEPTH</b>	<b>TOP</b>	<b>BTM</b>	<b>SIZE</b>	<b>THREAD</b>	<b>TYPE</b>	<b>WGT.</b>
						NO PACKER		0			8.625	8RND	WATER BASED	8.8
<b>DISPL. VOLUME</b>		<b>DISPL. FLUID</b>		<b>CAL. PSI</b>	<b>CAL. MAX PSI</b>	<b>OP. MAX</b>	<b>MAX TBG PSI</b>		<b>MAX CSG PSI</b>		<b>MIX WATER</b>			
<b>VOLUME</b>	<b>UOM</b>	<b>TYPE</b>	<b>WGT.</b>	<b>BUMP PLUG</b>	<b>TO REV.</b>	<b>SQ. PSI</b>	<b>RATED</b>	<b>Operator</b>	<b>RATED</b>	<b>Operator</b>				
63.7	BBLs	Fresh Water	8.34	320	0	0	0	0	2360	1500	RIG			
<b>Circulation Prior to Job</b>														
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>						Circulation Time: 1			Circulation Rate: 5 BPM					
Mud Density In: 8.8 LBS/GAL Mud Density Out: 8.8 LBS/GAL						PV & YP Mud In: 0			PV & YP Mud Out: 0					
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units:						Solids Present at End of Circulation:			NO <input type="checkbox"/> YES <input checked="" type="checkbox"/>					
<b>Displacement And Mud Removal</b>														
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>						Amount Bled Back After Job: 0 BBLs								
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL						Method Used to Verify Returns: VISUAL								
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO						Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES								
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROICATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE														
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES						Quantity: 5			Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID					
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD														
<b>Plugs</b>														
Number of Attempts by BJ: 0						Competition: 0		Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Quantity:				
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES								Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES								Top of Plug: 0 FT		Bottom of Plug: 0 FT				
<b>Squeezes (Update Original Treatment Report for Primary Job)</b>														
BLOCK SQUEEZE <input type="checkbox"/> SHOE SQUEEZE <input type="checkbox"/> TOP OF LINER SQUEEZE <input type="checkbox"/> PLANNED <input type="checkbox"/> UNPLANNED <input checked="" type="checkbox"/>														
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: 0		Fluid Weight: 0 LBS/GAL				
<b>Casing Test (Update Original Treatment Report for Primary Job)</b>														
Casing Test Pressure: 0 PSI						With 0 LBS/GAL Mud		Time Held: 00 Hours 00 Minutes						
<b>Shoe Test (Update Original Treatment Report for Primary Job)</b>														
Depth Drilled out of Shoe: 0 FT						Target EMW: 0 LBS/GAL		Actual EMW: 0 LBS/GAL						
Number of Times Tests Conducted: 0								Mud Weight When Test was Conducted: 0 LBS/GAL						



# CEMENT JOB REPORT



Problems Before Job (I.E. Running Casing, Circulating Well, ETC)  
NONE

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)  
NONE

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)  
NONE

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	3460 PSI
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ <input type="checkbox"/>
08:14	0	0	0	0	0	ARRIVE ON LOCATION ( 26 MILES ) RIG RUNNING CASING	
09:30	0	0	0	0	0	PRE RIG UP SAFETY MEETING	
10:50	0	0	0	0	0	PRE JOB MEETING	
11:25	3460	0	0	0	H2O	PRESSURE TEST PUMPS AND LINES	
11:30	187	0	4.8	10	H2O	FRESH WATER	
11:32	195	0	4.8	10	H2O	DYE WATER	
11:38	159	0	3.6	85	CMT	BATCH UP AND PUMP 405 SKS TYPE III+.08%STATIC FREE+1.5%CACL+.15#/SACK CELLO FLAKE@14.5#	
12:03	0	0	0	0	H2O	DROP PLUG	
12:04	373	0	4.8	50	H2O	START DISPLACEMENT	
12:13	405	0	3	15	H2O	SLOW RATE	
12:18	323	0	0	0	H2O	SHUT DOWN @ 65 BBLs	
12:19	393	0	1	.5	H2O	PUMP 1/2 BBL MORE PER COMPANY MAN	
12:20	243	0	0	0	H2O	SHUT DOWN / SHUT IN HEAD	
13:00	0	0	0	0	0	POST JOB RIG DOWN SAFETY MEETING	
BUMPED PLUG		PSI TO BUMP PLUG		TEST FLOAT EQUIP.		BBL.CMT RETURNS/ REVERSED	
Y <input checked="" type="checkbox"/> N <input type="checkbox"/>		0		Y <input checked="" type="checkbox"/> N <input type="checkbox"/>		2	
				TOTAL BBL. PUMPED		PSI LEFT ON CSG	
				170.5		243	
SPOT TOP OUT CEMENT				Y <input checked="" type="checkbox"/> N <input type="checkbox"/>		Service Supervisor Signature:	

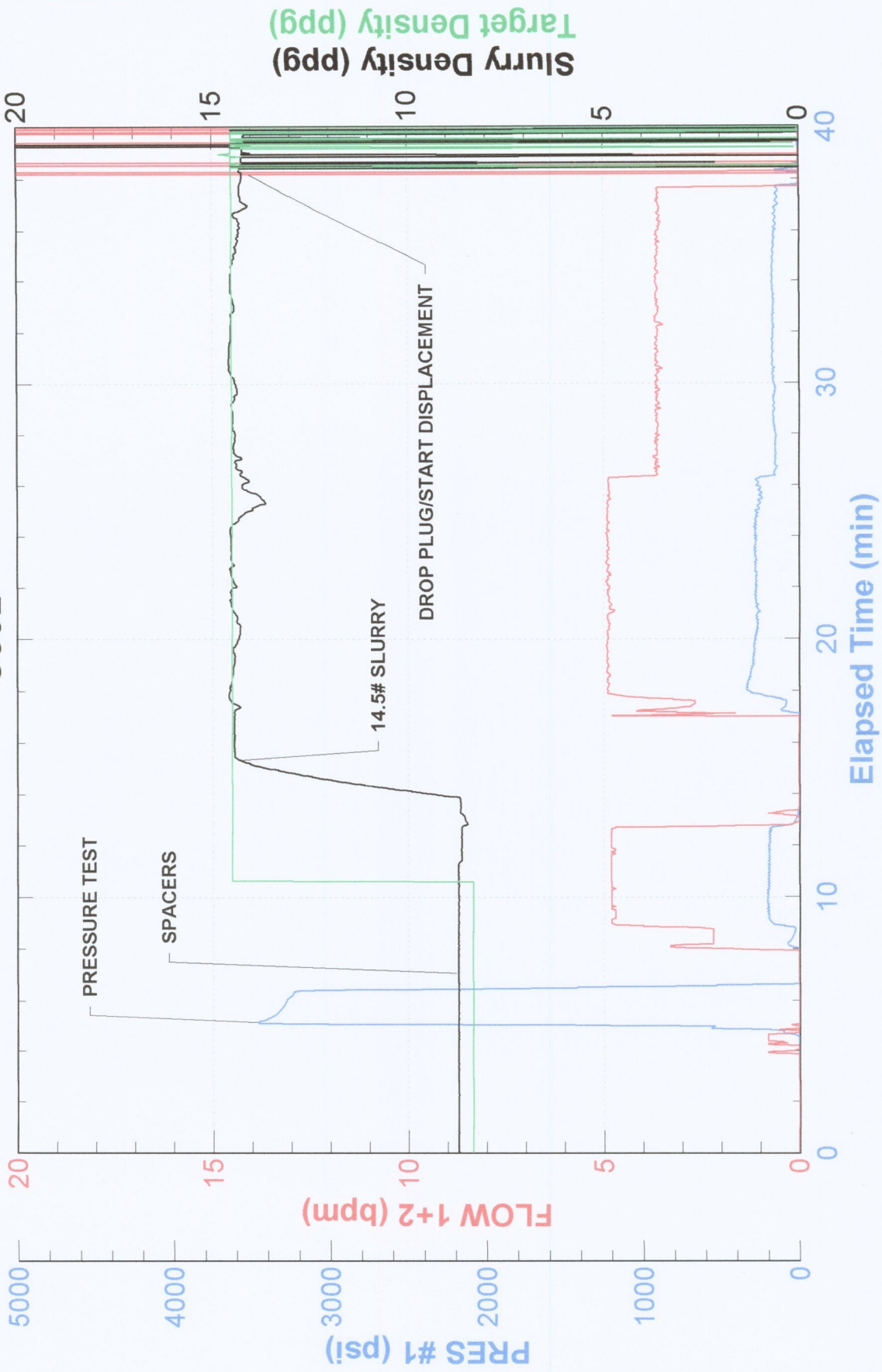
*John R. W. Dargatzis*

*(8) Sandy Pulley*



BJ Services JobMaster Program Version 3.50  
Job Number: 1001878122  
Customer: ENCANA  
Well Name: SLATER #44-28

## C992







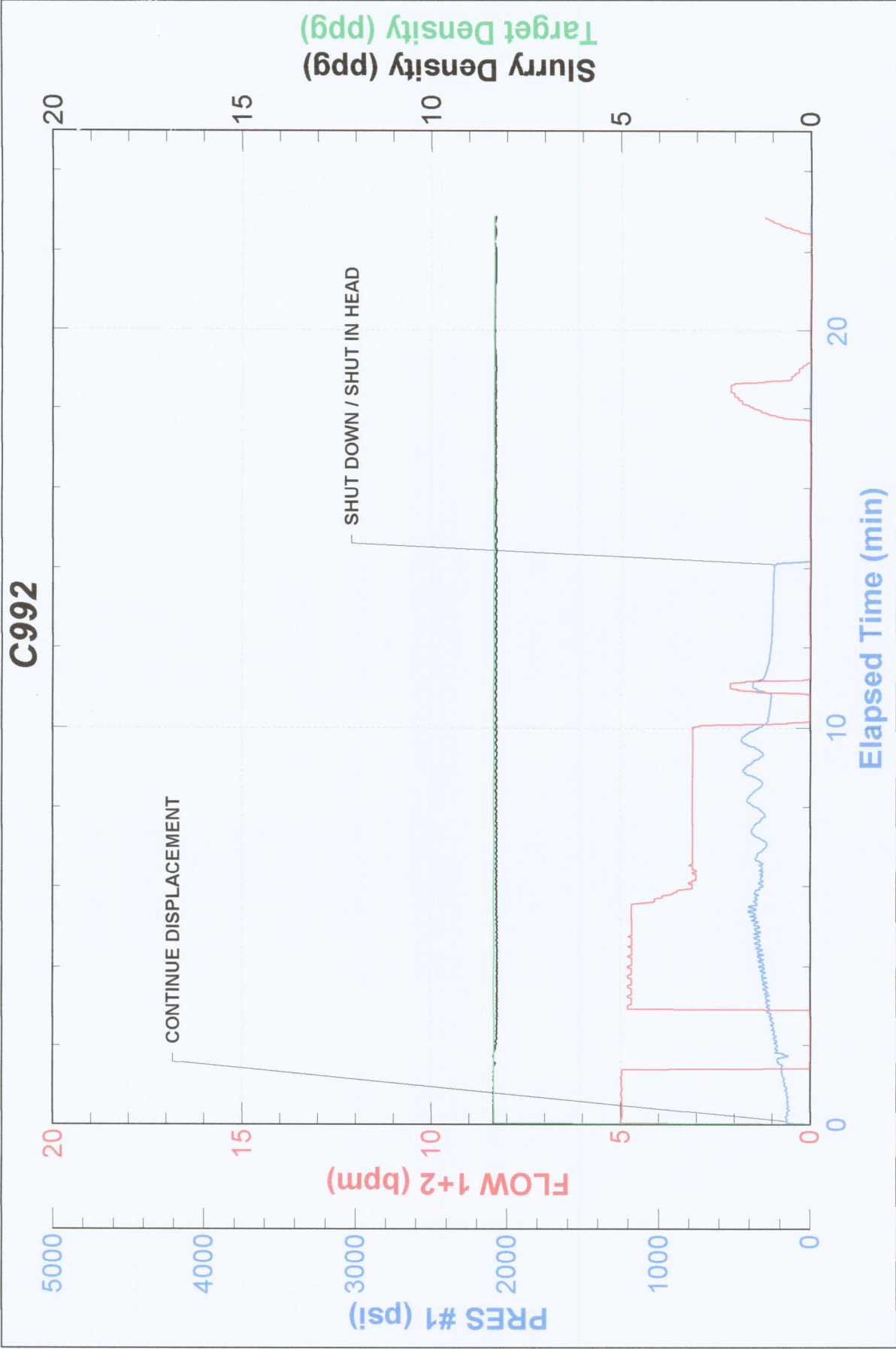
BJ Services JobMaster Program Version 3.50

Job Number: 1001878122

Customer: ENCANA

Well Name: SLATER #44-28

## C992





FIELD RECEIPT NO. 1001878122

<b>CUSTOMER</b> ENCANA OIL & GAS (USA) INC - X				<b>CREDIT APPROVAL NO.</b>		<b>PURCHASE ORDER NO.</b>		<b>CUSTOMER NUMBER</b> 20023075 - 00201580		<b>INVOICE NUMBER</b>	
<b>MAIL INVOICE TO :</b> STREET OR BOX NUMBER 370 17TH ST, STE 1700 US BANK TOWER				<b>CITY</b> DENVER		<b>STATE</b> Colorado		<b>ZIP CODE</b> 80202			
<b>DATE WORK COMPLETED</b> MO. 01 DAY 01 YEAR 2012		<b>BHI REPRESENTATIVE</b> JOHN R WUDARCZYK		<b>WELL API NO:</b> 05123346900000		<b>WELL TYPE :</b> New Well					
<b>DISTRICT</b> BRIGHTON				<b>JOB DEPTH (ft)</b> 1,041		<b>WELL CLASS :</b> Gas					
<b>WELL NAME AND NUMBER</b> SLATER #44-28				<b>TD WELL DEPTH (ft)</b> 1,055		<b>GAS USED ON JOB :</b> No Gas					
<b>WELL LOCATION :</b>		<b>LEGAL DESCRIPTION</b> 28-3N-68W		<b>COUNTY/PARISH</b> Weld		<b>STATE</b> Colorado		<b>JOB TYPE CODE :</b> Surface			
<b>PRODUCT CODE</b>	<b>DESCRIPTION</b>			<b>UNIT OF MEASURE</b>	<b>QUANTITY</b>	<b>LIST PRICE UNIT</b>	<b>GROSS AMOUNT</b>	<b>% DISC.</b>	<b>NET AMOUNT</b>		
100112	Calcium Chloride			lbs	572	1.440	823.68	55%	370.66		
100112	Calcium Chloride			lbs	250	1.440	360.00	100%	0.00		
100295	Cello Flake			lbs	61	4.570	278.77	55%	125.45		
100404	Sodium Chloride			lbs	150	0.460	69.00	100%	0.00		
488019	FP-6L			gals	2	93.500	187.00	55%	84.15		
499632	Granulated Sugar			lbs	100	3.290	329.00	55%	148.05		
499680	Static Free			lbs	33	35.800	1,181.40	55%	531.63		
499703	Type III Cement			sacks	405	26.900	10,894.50	55%	4,902.53		
SUB-TOTAL FOR Product Material							14,123.35	56.37%	6,162.47		
A152	Personnel Surcharge - Cement Svc			ea	1	152.000	152.00	0%	152.00		
M100	Bulk Materials Service Charge			cu ft	430	3.930	1,689.90	55%	760.46		
SUB-TOTAL FOR Service Charges							1,841.90	50.46%	912.46		
<b>ARRIVE LOCATION :</b> MO. 01 DAY 01 YEAR 2012 TIME 08:14				<b>SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.</b>							
<b>CUSTOMER REP.</b> SANDY PULLEY				<b>SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.</b>							
				<b>CUSTOMER AUTHORIZED AGENT</b> X							
<b>SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS</b>				<b>BHI APPROVED</b> X							





FIELD RECEIPT NO. 1001878122

CUSTOMER		ENCANA OIL & GAS (USA) INC - X		CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER		INVOICE NUMBER	
MAIL		STREET OR BOX NUMBER		CITY		STATE		ZIP CODE			
INVOICE TO :		370 17TH ST, STE 1700 US BANK TOWER		DENVER		Colorado		80202			
DATE WORK COMPLETED	MO. DAY YEAR	BHI REPRESENTATIVE		WELL API NO:		WELL TYPE :		New Well			
01 01 2012		JOHN R WUDARCZYK		05123346900000							
DISTRICT				JOB DEPTH (ft)		WELL CLASS :		Gas			
BRIGHTON				1,041							
WELL NAME AND NUMBER				TD WELL DEPTH (ft)		GAS USED ON JOB :		No Gas			
SLATER #44-28				1,055							
WELL LOCATION :		LEGAL DESCRIPTION		COUNTY/PARISH		STATE		JOB TYPE CODE :			
		28-3N-68W		Weld		Colorado		Surface			
PRODUCT CODE	DESCRIPTION		UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT			
F003A	Cement Pumping, 0 - 1000 ft		4hrs	1	3,250.00	3,250.00	55%	1,462.50			
F090	Fuel per pump charge - cement		pump/hr	2	57.500	115.00	0%	115.00			
J050	Cement Head		job	1	595.000	595.00	55%	267.75			
J225	Data Acquisition, Cement, Standard		job	1	1,540.000	1,540.00	55%	693.00			
J390	Mileage, Heavy Vehicle		miles	52	8.550	444.60	55%	200.07			
J391	Mileage, Auto, Pick-Up or Treating Van		miles	52	4.830	251.16	55%	113.02			
	SUB-TOTAL FOR Equipment					6,195.76	53.98%	2,851.34			
J401	Bulk Delivery, Dry Products		ton-mi	510	2.850	1,453.50	55%	654.08			
	SUB-TOTAL FOR Freight/Delivery Charges					1,453.50	55.00%	654.08			
Encana Oil & Gas (USA) Inc.		FIELD ESTIMATE						23,614.51		10,580.35	
Dj Basin											
Well: Slater 44-28											
AFE: 0912981											
Major/Minor CC: 8715.6018											
Signature: Sandy Pulley											
Approver: RC: TJ											
ARRIVE LOCATION :	MO. DAY YEAR	TIME		SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.		SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.		CUSTOMER AUTHORIZED AGENT			
01 01 2012		08:14						X			
CUSTOMER REP.		SANDY PULLEY						X			
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS								X			