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2330216

Date Received:
12/28/2011

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 51130 Contact Name: MARK CLAVENNA
 Name of Operator: LOCIN OIL CORPORATION Phone: (281) 362-8600 X 22
 Address: 25231 GROGAN'S MILL RD STE 500 Fax: (281) 419-6626
 City: THE WOODLANDS State: TX Zip: 77380 Email: MCLAVENNA@NCLNR.COM

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 COGCC contact: Email: _____

API Number 05-103-08912-00 Well Number: 12-22-1-2
 Well Name: FORK UNIT-FEDERAL
 Location: QtrQtr: NWSW Section: 22 Township: 1S Range: 102W Meridian: 6
 County: RIO BLANCO Federal, Indian or State Lease Number: 44506
 Field Name: DOUGLAS CREEK NORTH Field Number: 17900

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.944567 Longitude: -108.836117
 GPS Data:
 Date of Measurement: 06/21/2011 PDOP Reading: 1.7 GPS Instrument Operator's Name: D. Estel
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Top of Casing Cement: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MANCOS B	2565	2640			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	171	180	171	0	VISU
1ST	7+7/8	5+1/2	15.5	2,901	150	2,901	1,850	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2520 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 20 sks cmt from 1284 ft. to 1180 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 950 ft. with 75 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at 220 ft. with 240 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set 2 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of _____ inch casing

Plugging Date: 11/08/2011

*Wireline Contractor: THE PERFORATORS

*Cementing Contractor: PRO PETRO

Type of Cement and Additives Used: CLASS H NEAT

Flowline/Pipeline has been abandoned per Rule 1103 Yes No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: MARK CLAVENNA

Title: MANAGER

Date: 12/19/2011

Email: MCLAVENNA@NCLNR.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: JENKINS, STEVE

Date: 4/3/2012

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
2072988	WELLBORE DIAGRAM
2072989	WELLBORE DIAGRAM
2330216	FORM 6 SUBSEQUENT SUBMITTED
2330217	WIRELINE JOB SUMMARY
2330218	CEMENT JOB SUMMARY
2330219	OPERATIONS SUMMARY

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	off hold-attached two WBD's emailed by oper.	1/13/2012 1:51:26 PM
Permit	on hold--req'd WBD (only have current WBD in file). old style completion report #329621 submitted 9/7/1982 meets form 5/5A requirements.	12/29/2011 7:17:20 AM

Total: 2 comment(s)