

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400267634

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071 4. Contact Name: Brady Riley
2. Name of Operator: BARRETT CORPORATION* BILL Phone: (303) 312-8115
3. Address: 1099 18TH ST STE 2300 Fax: _____
City: DENVER State: CO Zip: 80202

5. API Number 05-123-22620-00 6. County: WELD
7. Well Name: LOVELY Well Number: 14-9
8. Location: QtrQtr: SWSW Section: 9 Township: 6N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>CODELL</u>	Status: <u>COMMINGLED</u>
Treatment Date: <u>03/05/2012</u>	Date of First Production this formation: <u>02/01/2005</u>
Perforations Top: <u>7240</u> Bottom: <u>7250</u>	No. Holes: <u>9</u> Hole size: <u>0.42</u>
Provide a brief summary of the formation treatment: Open Hole: <input type="checkbox"/>	
<u>Treated with the Niobrara formation. See Niobrara Treatment Summary for details.</u>	
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:	
Date: _____ Hours: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____	Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production: _____	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 03/05/2012 Date of First Production this formation: 02/01/2005
Perforations Top: 6990 Bottom: 7250 No. Holes: 72 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 03/11/2012 Hours: 24 Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 0
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 0 GOR: 0
Test Method: flowing Casing PSI: 540 Tubing PSI: 500 Choke Size: 64/64
Gas Disposition: SOLD Gas Type: DRY BTU Gas: 52 API Gravity Oil: 1
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7190 Tbg setting date: 03/07/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 03/05/2012 Date of First Production this formation: 02/01/2005
Perforations Top: 6990 Bottom: 7154 No. Holes: 63 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

Niobrara/Codell formations treated with: 2000 gals of 15% HCl; 4115.4 bbls 2% KCl Water; 265,860 lbs. White Sand 20/40

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

This is a revised 5A; BBC re-frac'd the Niobrara/Codell formations within the existing perforations of these formations.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Brady Riley

Title: Permit Analyst Date: _____ Email: briley@billbarrettcorp.com

Attachment Check List

Att Doc Num	Name
400267657	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)