

FORM
2

Rev
12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400255536

Date Received:

02/29/2012

PluggingBond SuretyID

20030063

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, **Recomplete and Operate**

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE COMMINGLE

Refiling

Sidetrack

3. Name of Operator: RENEGADE OIL & GAS COMPANY LLC

4. COGCC Operator Number: 74165

5. Address: P O BOX 460413

City: AURORA State: CO Zip: 80046-0413

6. Contact Name: J. B. Condill Phone: (303)680-4725 Fax: (303)680-4907

Email: jbcrog@aol.com

7. Well Name: Par State 28-14 Well Number: #2

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 8600

WELL LOCATION INFORMATION

10. QtrQtr: SE SW Sec: 28 Twp: 5s Rng: 64w Meridian: 6

Latitude: 39.581460 Longitude: -104.559850

Footage at Surface: 695 feet FSL 2082 feet FWL

11. Field Name: Brave Field Number: 7515

12. Ground Elevation: 5987 13. County: ARAPAHOE

14. GPS Data:

Date of Measurement: 12/29/2009 PDOP Reading: 2.5 Instrument Operator's Name: Keith Westfall

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 5975 ft

18. Distance to nearest property line: 5975 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 1281 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
D Sand	DSND		40	SE/4SW/4
J Sand	JSND		40	SE/4SW/4
Niobrara-Codell	NB-CD		40	SE/4SW/4

21. Mineral Ownership: Fee State Federal Indian Lease #: 80/5508-S

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
All of Section 28, T5S, R64W

25. Distance to Nearest Mineral Lease Line: 695 26. Total Acres in Lease: 640

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**

Method: Land Farming Land Spreading Disposal Facility Other: No drilling mud will be used.

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	24	0	443	320	443	0
1ST	7+7/8	4+1/2	11.6	0	8,570	225	8,570	7,290
S.C. 1.1					630	75	630	330
			Stage Tool		2,334	375	2,345	642

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments No form 2A being filed as there will be no new surface disturbance at the well or tank battery, an no pits will be necessary. Form 4 attached detailing the recompletion procedures. No conductor casing.

34. Location ID: 413721

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: J. B. Condill

Title: VP-Land Date: 2/29/2012 Email: jbcrog@aol.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 4/2/2012

API NUMBER 05 005 07144 00	Permit Number: _____	Expiration Date: <u>4/1/2014</u>
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CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Submit final Form 5 for original completion including contractor's summaries for cement referenced from 630' to 330'. COA required verification of cement into surface casing shoe - submit CBL verifying the additional cement. Submit core analyses executive summary with Final Form 5. Final Form 5 is required within thirty days of setting casing or moving the rig off.

Attachment Check List

Att Doc Num	Name
400255536	FORM 2 SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	LGD comment received and reviewed; final review completed.	4/2/2012 1:53:17 PM
LGD	<p>Arapahoe County has the following comments:</p> <p>The applicant will need to obtain BOCC approval for a Use by Special Review Permit from Arapahoe County.</p> <p>A GESC plan and report must be submitted and approved. After approval of this plan and report, a GESC permit will be required. Collateral to guarantee the BMPs must be submitted to the County prior to issuance of the GESC permit.</p> <p>A truck traffic report must be submitted to the County before issuance of an access permit. This report must specify type and size of truck traffic used in drilling and production of the well. Included in this report the Applicant must provide a detailed map depicting all County roads used by trucks to ingress and egress this well site. The roadway condition of each roadway must be specified in the report. Improvements to any County road along the proposed route may require improvements by the Applicant prior to issuance of an access permit. Any damage to any improved County roadway along the route caused by this oil and gas operation will be the responsibility of the Applicant.</p> <p>An oversize moving permit is required for any County Road for transporting any oversize or overweight vehicles, such as a drilling rig, on any County roadways.</p> <p>In the event of any encroachment of a FEMA or County designated floodplain, a floodplain development permit will be required. Prior to issuance of this permit, an engineering analysis must be submitted evaluating the impact of this encroachment of the 100-year floodplain.</p>	3/20/2012 7:14:48 AM

Total: 2 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)