

#254414

FORM 4 Rev 12/05

State of Colorado



Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED MAR 20 2012

OGCC/Bifle Office

1. OGCC Operator Number: 10079
2. Name of Operator: Antero Resources Piceance Corporation
3. Address: 1625 17th Street
City: Denver State: CO Zip: 80202
4. Contact Name: Shauna Redican
Phone: 303-357-6820
Fax: 303-357-7315
5. API Number 05-045-19381-00
6. Well/Facility Name: McLin
7. Well/Facility Number B17
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NENE, Section 13, T6S, R92W, 6th P.M.
9. County: Garfield
10. Field Name: Mamm Creek
11. Federal, Indian or State Lease Number:

Table with 2 columns: Survey Plat, Directional Survey, Surface Eqmpt Diagram, Technical Info Page, Other. Includes checkboxes and 'X' marks.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer SENE, Section 13, T6S, R92W, 6th P.M.
Latitude, Longitude, Ground Elevation, Distance to nearest property line, Distance to nearest lease line, Distance to nearest well same formation, Surface owner consultation date: 3/17/2010

GPS DATA: Date of Measurement 1/19/2010 PDOP Reading 2.4 Instrument Operator's Name Scott E. Aibner

CHANGE SPACING UNIT: Formation, Formation Code, Spacing order number, Unit Acreage, Unit configuration. Remove from surface bond Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date, Plugging Bond: Blanket, Individual. CHANGE WELL NAME: From, To, Effective Date, NUMBER

ABANDONED LOCATION: Was location ever built? Is site ready for inspection? Date Ready for inspection? NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? MIT required if shut in longer than two years. Date of last MIT

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set) SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used, Cementing tool setting/perf depth, Cement volume, Cement top, Cement bottom, Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent: Approximate Start Date: 4/3/2012 Report of Work Done: Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2), Change Drilling Plans, Gross Interval Changed?, Casing/Cementing Program Change, Request to Vent or Flare, Repair Well, Rule 502 variance requested, Other, E&P Waste Disposal, Beneficial Reuse of E&P Waste, Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Shauna Redican Date: 3/20/2012 Email: sredican@anteroresources.com
Print Name: Shauna Redican Title: Permit Representative

OGCC Approved: Title: NWA E Date: 4/2/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED
MAR 20 2012
COGCC/Rifle Office

1. OGCC Operator Number: <u>10079</u>	API Number: <u>05-045-19381-00</u>
2. Name of Operator: <u>Antero Resources Piceance Corp</u>	OGCC Facility ID # _____
3. Well/Facility Name: <u>McLin</u>	Well/Facility Number: <u>B17</u>
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NENE, Section 13, T6S, R92W, 6th P.M.</u>	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

To correspond with our new total depth of 7098' (MD) and 6962' (TVD), we would like to make the following revisions to our casing/cementing program for the McLin B17:

- Conductor: In a 24" hole, set 16", 55# casing at 60' and cement from 60' to surface using 177 sacks of cement.
- Surface: In a 12-1/4" hole, set 8-5/8", 24/32# surface casing at 1000' and cement from 1000' to Surface using 416 sacks of cement.
- Production: In a 7-7/8" hole, set 4-1/2", 11.8# production casing at 7098' (TD) and cement from TD to >500' above TOG using 1096 sacks of cement.

Please note: the mineral lease description and lease acreage for the proposed BHL is the same as originally permitted. The spacing unit information has not changed. No deeper objective formations will be completed as a result of an increase in the total measured depth.