

CEMENT JOB REPORT



CUSTOMER Kerr McGee Rocky Mountain Cc			DATE 15-AUG-11		F.R. # 1001844729		SERV. SUPV. AARON M MCWILLIAMS			
LEASE & WELL NAME JEPSEN #32-2 - API 05123338030000			LOCATION SEC 2 - 3 N - 65 W			COUNTY-PARISH-BLOCK Weld Colorado				
DISTRICT Brighton			DRILLING CONTRACTOR RIG # XTREME 11			TYPE OF JOB Plug & Abandon				
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES						
		No Shoe		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
MATERIALS FURNISHED BY BJ										
50:50 Poz + additives				265	14.5	1.20	5.28		56.79	33.29
Fresh Water				0	8.34	0	0	00:00	0.5	
Fresh Water				0	8.34	0	0	00:00	5	
MUD				0	14.5	0	0	00:00	4	
Available Mix Water 400 Bbl.		Available Displ. Fluid 300 Bbl.		TOTAL			66.29		33.29	
HOLE			TBG-CSG-D.P.				COLLAR DEPTHS			
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE
8	0	1287	8.625	24	CSG	572	J-55	0	0	0
			4	14	DP	1260	E			
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	WGT.
				No packer	0	0	0	4	XH	14.5
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator
4.5	BBLS	Fresh Water	8.34	0	0	0	6352	2000	2360	2000
		MUD	14.5							Rig tank
Circulation Prior to Job										
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>					Circulation Time: 1		Circulation Rate: 5 BPM			
Mud Density In: 14.5 LBS/GAL Mud Density Out: 14.5 LBS/GAL					PV & YP Mud In: 0		PV & YP Mud Out: 0			
Gas Present: NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> Units: 0					Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>					
Displacement And Mud Removal										
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>					Amount Bled Back After Job: 0 BBLS					
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL					Method Used to Verify Returns: Visually					
Cement Returns at Surface: <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO					Were Returns Planned at Surface: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES					
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE										
Centralizers: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES					Quantity:		Type: <input type="checkbox"/> BOW <input type="checkbox"/> RIGID			
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input type="checkbox"/> MANIFOLD <input checked="" type="checkbox"/> NO MANIFOLD										
Plugs										
Number of Attempts by BJ: 1 Competition: 1					Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES Quantity:					
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES					Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES					
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES					Top of Plug: 433 FT		Bottom of Plug: 1260 FT			
Squeezes (Update Original Treatment Report for Primary Job)										
BLOCK SQUEEZE <input type="checkbox"/> SHOE SQUEEZE <input type="checkbox"/> TOP OF LINER SQUEEZE <input type="checkbox"/> PLANNED <input type="checkbox"/> UNPLANNED <input checked="" type="checkbox"/>										
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES					Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: 0 Fluid Weight: 0 LBS/GAL			
Casing Test (Update Original Treatment Report for Primary Job)										
Casing Test Pressure: 0 PSI With 0 LBS/GAL Mud					Time Held: 00 Hours 00 Minutes					
Shoe Test (Update Original Treatment Report for Primary Job)										
Depth Drilled out of Shoe: 0 FT					Target EMW: 0 LBS/GAL		Actual EMW: 0 LBS/GAL			
Number of Times Tests Conducted: 0					Mud Weight When Test was Conducted: 0 LBS/GAL					

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Problems Before Job (I.E. Running Casing, Circulating Well, ETC)

N/A

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)

N/A

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)

N/A

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	3183 PSI
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ <input type="checkbox"/>
01:10	0	0	0	0	N/A	Yard call	
02:15	0	0	0	0	N/A	Leave yard	
03:00	0	0	0	0	N/A	Arrive on location	
03:40	0	0	0	0	N/A	Spot trucks	
03:45	0	0	0	0	N/A	Rig up safety meeting	
03:50	0	0	0	0	N/A	Start ground rig up	
04:30	0	0	0	0	N/A	Finish ground rig up	
05:00	0	0	0	0	N/A	Pre job safety meeting	
05:37	3183	0	0	0	H2O	Pressure test pumps and lines	
05:40	373	0	5	5	H2O	Preflush	
05:42	552	0	5	59	CMT	Batch up and pump 265 sks of (50:50) POZ CLASS G + 1% CALCIUM CHLORIDE + 2% BENTONITE 14.5 ppg 1.20 yield 5.28 gps	
05:54	170	0	2.8	.5	H2O	Fresh water spacer	
05:55	314	0	2.8	4	MUD	Mud displacement	
05:57	0	0	0	0	N/A	Balance plug @ 4.5 bbl's	
05:58	0	0	0	0	N/A	Rig down safety meeting	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
Y <input checked="" type="checkbox"/> N	0	Y <input checked="" type="checkbox"/> N	0	68.5	0	Y <input checked="" type="checkbox"/> N	



BJ Services JobMaster Program Version 3.50

Job Number: 1001844729

Customer: Kerr McGee

Well Name: Jepsen #32-2

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