

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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Table with 4 columns: DE, ET, OE, ES

Document Number: 2287372

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10339
2. Name of Operator: GULFPORT ENERGY CORPORATION
3. Address: 14313 N. MAY AVENUE - SUITE 100
City: OKLAHOMA CITY State: OK Zip: 73134
4. Contact Name: DAVID SEDGOBIA
Phone: (405) 242-4977
Fax: (405) 848-8816

5. API Number 05-081-07664-00
6. County: MOFFAT
7. Well Name: STATE
Well Number: 41-14-1
8. Location: QtrQtr: Lot 13 Section: 14 Township: 6N Range: 91W Meridian: 6
9. Field Name: CRAIG Field Code: 13500

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING
Treatment Date: Date of First Production this formation:
Perforations Top: 7023 Bottom: 8382 No. Holes: 0 Hole size:
Provide a brief summary of the formation treatment: Open Hole: [X]
This formation is commingled with another formation: [] Yes [X] No
Test Information:
Date: 12/30/2011 Hours: 24 Bbls oil: 57 Mcf Gas: 0 Bbls H2O: 0
Calculated 24 hour rate: Bbls oil: 57 Mcf Gas: 0 Bbls H2O: 0 GOR: 0
Test Method: PUMPING Casing PSI: 25 Tubing PSI: 75 Choke Size:
Gas Disposition: Gas Type: BTU Gas: 0 API Gravity Oil: 40
Tubing Size: 2 + 7/8 Tubing Setting Depth: 8148 Tbg setting date: 12/09/2011 Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

Comment: FORM 5 DOC#2287370

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Print Name: DAVID SEGOBIA
Title: SR. RESERVOIR ENGR. TECH. Date: 2/1/2012 Email: DSEGOBIA@GULFPORTENERGY.COM

Attachment Check List

| Att Doc Num | Name |
|-------------|-------------------|
| 2287372 | FORM 5A SUBMITTED |
| 2537994 | WELLBORE DIAGRAM |

Total Attach: 2 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|---|-------------------------|
| Permit | off hold--attached second updated WBD w/ correct TD of 8695 MD, 8657 TVD | 3/30/2012 2:58:06 PM |
| Permit | still on hold waiting on a new updated WBD with correct TD. form 5 approved. | 3/28/2012 2:17:18 PM |
| Permit | still onhold pending form 5 approval; oper. emailed new WBD #2537970 with TVD of 8550. | 3/23/2012 7:32:15 AM |
| Permit | still on hold--rec'd oil. grav. top of prod. interval 7032?, requesting new WBD that isn't so dark for some of the info. TVD of 8550 does not agree with form 5 info. | 3/22/2012 9:53:44 AM |
| Permit | on hold--need oil grav., prod. interval, any treatment info? | 3/20/2012 9:00:42 AM |
| Data Entry | API GRAVITY OIL IS REQUIRED FIELD IF BBLs OIL IS ENTERED. | 3/8/2012 9:20:30 AM |

Total: 6 comment(s)