



BISON

Bison Oil Well Cementing Inc.
1738 Wynkoop St.
Suite 102
Denver, CO 80202
303-296-3010

Invoice

| Date | Invoice # |
|------------|-----------|
| 11/27/2011 | 10681 |

| |
|--|
| Bill To |
| Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758 |

| Location | Well Name & No. | Terms | Job Type | | |
|-------------------|--------------------------|--------|----------|----------|------------|
| Yuma CO | Meis 43-7 | Net 30 | Surface | | |
| Item | Description | Qty | U/M | Rate | Amount |
| Pump surface | PUMP Charge surface pipe | 1 | | 1,400.00 | 1,400.00 |
| MILEAGE | Equipment Mileage charge | 120 | | 4.00 | 480.00 |
| MILEAGE | Crew Mileage charge | 30 | | 1.50 | 90.00 |
| Data Acquisition | Data Acquisition Charge | | | 225.00 | 225.00 |
| | Subtotal of Services | | | | 2,195.00 |
| Wood Plug 7" | Wood Plug 7" | 1 | | 79.95 | 79.95 |
| B3-Lite Summer... | 30/50 Poz (3%) | 230 | Sack | 16.50 | 3,795.00 |
| Discount 10% | Discount 10% | | | -10.00% | -379.50 |
| | Subtotal of Materials | | | | 3,495.45 |
| | | | | | \$5,690.45 |

Please Remit Payment To:

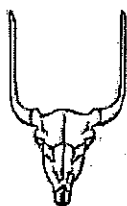
Bison Oil Well Cementing, Inc.
P.O. Box 29671
Thornton, CO 80229

| | |
|------------------|------------|
| Subtotal | \$5,690.45 |
| Sales Tax (2.9%) | \$161.37 |
| Total | \$5,791.82 |
| Balance Due | \$5,791.82 |

x 11090
\$6,371.00

RECEIVED
DEC 02 2011

BISON OIL WELL CEMENTING, INC.



Denver, Colorado 80202
Phone: 303-296-3010
Fax: 303-298-0143
E-mail: bisonoil1@qwestoffice.net

REF. INVOICE # 10681

LOCATION Folley
FOREMAN T. Lewis

TREATMENT REPORT

| | | | | | | |
|---|-------------------------------|--|------------------|-------------------|-----------------------|-----------|
| DATE <u>11-27-11</u> | WELL NAME <u>Meis 43-7</u> | SECTION <u>7</u> | TWP <u>1N</u> | RGE <u>46W</u> | COUNTY <u>Yuma</u> | FORMATION |
| CHARGE TO <u>Excell</u> | | OWNED <u>Noble</u> | | | | |
| MAILING ADDRESS | | OPERATOR | | | | |
| CITY | | CONTRACTOR <u>Excell rig 2</u> | | | | |
| STATE ZIP CODE | | DISTANCE TO LOCATION <u>60 mile min</u> | | | | |
| TIME ARRIVED ON LOCATION <u>4 pm</u> | | TIME LEFT LOCATION <u>5:45 pm</u> | | | | |

| WELL DATA | | | PRESSURE LIMITATIONS | | |
|---------------------------------|------------------|--|---------------------------|----------------------------------|------------|
| HOLE SIZE <u>9 7/8</u> | TUBING SIZE | PERFORATIONS | THEORETICAL | | INSTRUCTED |
| TOTAL DEPTH <u>509</u> | TUBING DEPTH | SHOTS/FT | SURFACE PIPE-ANNULUS LONG | | |
| PBTD <u>462</u> | TUBING WEIGHT | OPEN HOLE | STRING | | |
| CASING SIZE <u>7</u> | TUBING CONDITION | | TUBING | | |
| CASING DEPTH <u>504</u> | TREATMENT VIA | TYPE OF TREATMENT | | TREATMENT RATE | |
| CASING WEIGHT <u>20</u> | PACKER DEPTH | <input checked="" type="checkbox"/> SURFACE PIPE | | BREAKDOWN BPM | |
| CASING CONDITION <u>good</u> | | <input type="checkbox"/> PRODUCTION CASING | | INITIAL BPM | |
| | | <input type="checkbox"/> SQUEEZE CEMENT | | FINAL BPM | |
| | | <input type="checkbox"/> ACID BREAKDOWN | | MINIMUM BPM | |
| | | <input type="checkbox"/> ACID STIMULATION | | MAXIMUM BPM | |
| | | <input type="checkbox"/> ACID SPOTTING | | AVERAGE BPM | |
| | | <input type="checkbox"/> MISC PUMP | | HYD. HP = RATE X PRESSURE X 40.8 | |
| | | <input type="checkbox"/> OTHER | | | |

| PRESSURE SUMMARY | | | |
|--------------------------|-----|------------|-----|
| BREAKDOWN OF CIRCULATING | PSI | AVERAGE | PSI |
| FINAL DISPLACEMENT | PSI | 15 MIN SIP | PSI |
| ANNULUS | PSI | 5 MIN SIP | PSI |
| MAXIMUM | PSI | 15 MIN SIP | PSI |
| MINIMUM | PSI | | |

INSTRUCTIONS PRIOR TO JOB: MTRU Safety Circ, m+p 230 SKs of B3-14e 15.2 16 gal, 107 yd 4.2 gal/sk mix water 23 bbls, drop plug and displace 18.6 bbls set plug
Shot well in clean up move off location

| JOB SUMMARY: | | | | | |
|----------------------------|--------------------|----------------|------------------|-----------------------------|----------------|
| DESCRIPTION OF JOB EVENTS: | | | | | |
| <u>MTRU</u> | <u>Safety Circ</u> | <u>m+p</u> | <u>Drop plug</u> | <u>Displace</u> | |
| <u>4 pm</u> | <u>4:45 pm</u> | <u>4:53 pm</u> | <u>4:56 pm</u> | <u>5:20 pm</u> | <u>5:20 pm</u> |
| | | | | <u>5:26 pm 10 200 psi</u> | |
| | | | | <u>5:30 pm 18.6 420 psi</u> | |

84% EXCESS

18 BBL stopit

Andrew J. Pugh
AUTHORIZATION TO PROCEED

TITLE

11/27/11
DATE

Customer hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



BISON

Bison Oil Well Cementing Inc.
1738 Wynkoop St.
Suite 102
Denver, CO 80202
303-296-3010

Invoice

| Date | Invoice # |
|------------|-----------|
| 11/29/2011 | 110682 |

| |
|--|
| Bill To: |
| Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758 |

| Location | Well Name & No. | Terms | Job Type | | |
|---------------------|-------------------------------|--------|------------|----------|----------|
| Yuma, CO | Meis 43-7 | Net 30 | Production | | |
| Item | Description | Qty | U/M | Rate | Amount |
| Pump Charge - ... | Pump Charge - Production Pipe | 1 | | 2,000.00 | 2,000.00 |
| MILEAGE | Mileage charge | 120 | | 4.00 | 480.00 |
| MILEAGE | Mileage charge | 60 | | 1.50 | 90.00 |
| Data Acquisition... | Data Acquisition Charge | | | 225.00 | 225.00 |
| | Subtotal of Services: | | | | 2,795.00 |
| N-Gel-12 | Lead 12lb | 130 | Sack | 16.50 | 2,145.00 |
| Discount 10% | Discount 10% | | | -10.00% | -214.50 |
| BG-Lite | Tail 13.8 lb/gal 50/50 Poz | 56 | Sack | 16.50 | 924.00 |
| Discount 10% | Discount 10% | | | -10.00% | -92.40 |
| Dye - 4880 | Dye (Hot Pink 4880) | 2 | oz | 14.00 | 28.00 |
| KCL | KCL Displacement | 8.5 | | 25.00 | 212.50 |
| Mud Flush (bag) | Mud Flush | 4 | lb | 125.00 | 500.00 |
| Float Shoe 4 1/2" | Float Shoe 4 1/2" | 1 | | 321.85 | 321.85 |
| LD Plug 4 1/2" | LD Plug & Baffle 4 1/2" | 1 | | 229.60 | 229.60 |
| | Subtotal of Materials: | | | | 4,054.05 |
| | | | | | 6,849.05 |

Please Remit Payment To:

Bison Oil Well Cementing, Inc.
P.O. Box 29671
Thornton, CO 80229

Subtotal \$6,849.05

Sales Tax (2.9%) \$117.57

Total \$6,966.62

Balance Due \$6,966.62

x 110 90

\$ 7,663.28

RECEIVED

DEC 3 2011

BISON OIL WELL CEMENTING, INC.

1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-298-8143
 E-mail: bisonoil1@qwestoffice.net

REF. INVOICE # 10682LOCATION EdleyFOREMAN T. Lewis**TREATMENT REPORT**

| | | | | | | |
|-------------------------------------|-------------------------------|---------------------|---|-------------------|-----------------------|-----------|
| DATE <u>11-28-11</u> | WELL NAME <u>Meis 43-7</u> | SECTION <u>7</u> | TWP <u>1N</u> | RCC <u>46W</u> | COUNTY <u>Yuma</u> | FORMATION |
| CHARGE TO <u>Excell</u> | | | OWNER <u>Noble</u> | | | |
| MAILING ADDRESS | | | OPERATOR | | | |
| CITY | | | CONTRACTOR <u>Excell rig 2</u> | | | |
| STATE ZIP CODE | | | DISTANCE TO LOCATION <u>60 mile min</u> | | | |
| TIME ARRIVED ON LOCATION <u>7am</u> | | | TIME LEFT LOCATION <u>11am</u> | | | |

| WELL DATA | | | PRESSURE LIMITATIONS | | |
|------------------------------|------------------|---------------|---|--|----------------------------------|
| HOLE SIZE <u>6 7/8</u> | TUBING SIZE | PERFORATIONS | THEORETICAL | | INSTRUCTED |
| TOTAL DEPTH <u>2822</u> | TUBING DEPTH | SHOTS/FT | SURFACE PIPE ANNULUS LONG | | |
| <u>PBTD 2750</u> | TUBING WEIGHT | OPEN HOLE | STRING | | |
| CASING SIZE <u>4 1/2</u> | TUBING CONDITION | | TUBING | | |
| CASING DEPTH <u>2792</u> | | TREATMENT VIA | TYPE OF TREATMENT | | TREATMENT RATE |
| CASING WEIGHT <u>10.5</u> | PACKER DEPTH | | <input checked="" type="checkbox"/> SURFACE PIPE | | BREAKDOWN BPM |
| CASING CONDITION <u>good</u> | | | <input checked="" type="checkbox"/> PRODUCTION CASING | | INITIAL BPM |
| | | | <input type="checkbox"/> SQUEEZE CEMENT | | FINAL BPM |
| | | | <input type="checkbox"/> ACID BREAKDOWN | | MINIMUM BPM |
| | | | <input type="checkbox"/> ACID STIMULATION | | MAXIMUM BPM |
| | | | <input type="checkbox"/> ACID SPOTTING | | AVERAGE BPM |
| | | | <input type="checkbox"/> MISC PUMP | | |
| | | | <input type="checkbox"/> OTHER | | HYD HNP = RATE X PRESSURE X 40.8 |

PRESSURE SUMMARY

| BREAKDOWN or CIRCULATING | psi | AVERAGE | psi |
|--------------------------|-----|------------|-----|
| FINAL DISPLACEMENT | psi | ISIP | psi |
| ANNULUS | psi | 5 MIN SIP | psi |
| MAXIMUM | psi | 15 MIN SIP | psi |
| MINIMUM | psi | | |

INSTRUCTIONS PRIOR TO JOB MIRV Safety Circ 200 6 bbls of dye with 2% KCL 20 bbl mod flush
With 2% KCL 20 bbls with 2% KCL M4P Est. 194 SKS at Ngrl-12 12.016 gal
271 yld 12.04 gal/SK 55 bbls of mix water M4P 56 SKS of By-life 13.816 gal 1.33
yld 6.28 gal/SK 8 bbls mix water. Drop plug displace 43.7 bbls with 2% KCL set
plug shot well in clean move off location, lead will be mixed until dye is seen

JOB SUMMARY**DESCRIPTION OF JOB EVENTS**

MIRV Safety Circ 200 M4P Drop plug Displace
730am 925am 933am 944am 1005am 1005

10 bbls to the pit
35% excess

1008 am 10 400 psi
1009 am 26 560 psi
1012 am 30 700 psi
1015 am 40 900 psi
1017 am 43.7 1350 psi

Thomas H. H.
 AUTHORIZATION TO PROCEED

TITLE

11/28/11
 DATE

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.