

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400266453

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185

4. Contact Name: Marina Ayala

2. Name of Operator: ENCANA OIL & GAS (USA) INC

Phone: (720) 876-5905

3. Address: 370 17TH ST STE 1700

Fax: (720) 876-6905

City: DENVER State: CO Zip: 80202-

5. API Number 05-045-19840-00

6. County: GARFIELD

7. Well Name: SGU

Well Number: 8509A-36 B36496

8. Location: QtrQtr: Lot 2 Section: 36 Township: 4S Range: 96W Meridian: 6

9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: WILLIAMS FORK

Status: PRODUCING

Treatment Date: 01/26/2012

Date of First Production this formation: 03/01/2012

Perforations Top: 8340 Bottom: 12107 No. Holes: 420 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐

Stages 1-14 treated with a total of: 140,576 bbls of Slickwater.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 03/07/2012 Hours: 24 Bbls oil: 0 Mcf Gas: 2225 Bbls H2O: 159

Calculated 24 hour rate: Bbls oil: 24 Mcf Gas: 2225 Bbls H2O: 159 GOR: 0

Test Method: Flowing Casing PSI: 1174 Tubing PSI: Choke Size: 44/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1170 API Gravity Oil: 0

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

Tubing has not been landed on this well. Encana will land tubing in 2012 a new 5A will be submitted.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Marina Ayala

Title: Permitting Technician Date: Email: marina.ayala@encana.com

Attachment Check List

Att Doc Num	Name
400266454	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)