

**FORM**  
**5**Rev  
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2287370

Date Received:

02/08/2012

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10339

4. Contact Name: DAVID SEGOBIA

2. Name of Operator: GULFPORT ENERGY CORPORATION

Phone: (405) 242-4977

3. Address: 14313 N. MAY AVENUE - SUITE 100

Fax: (405) 848-8816

City: OKLAHOMA CITY State: OK Zip: 73134

5. API Number 05-081-07664-00

6. County: MOFFAT

7. Well Name: STATE

Well Number: 41-14-1

8. Location: QtrQtr: Lot 13 Section: 14 Township: 6N Range: 91W Meridian: 6

Footage at surface: Distance: 698 feet Direction: FSL Distance: 918 feet Direction: FWL

As Drilled Latitude: 40.472404 As Drilled Longitude: -107.577950

## GPS Data:

Date of Measurement: 03/21/2012 PDOP Reading: 1.4 GPS Instrument Operator's Name: B. POWERS

\*\* If directional footage at Top of Prod. Zone Dist.: 1058 feet. Direction: FSL Dist.: 922 feet. Direction: FWL

Sec: 14 Twp: 6N Rng: 91W

\*\* If directional footage at Bottom Hole Dist.: 1281 feet. Direction: FSL Dist.: 817 feet. Direction: FWL

Sec: 14 Twp: 6N Rng: 91W

9. Field Name: CRAIG

10. Field Number: 13500

11. Federal, Indian or State Lease Number: 8582.5

12. Spud Date: (when the 1st bit hit the dirt) 10/17/2011 13. Date TD: 11/02/2011 14. Date Casing Set or D&amp;A:

## 15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8695 TVD\*\* 8657 17 Plug Back Total Depth MD 8695 TVD\*\* 8657

18. Elevations GR 6336 KB 6351

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

RWCH/BSAT/AIL/BHC/DSN/UBL/OBBI

## 20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	20	16		0	65			65	CALC
SURF	12+1/4	9+5/8	36#	0	883	278	0	883	CALC
1ST	8+3/4	7	23#	0	6,680	481	2,350	6,680	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
STAGE TOOL	S.C. 1.1	2,350	267	700	2,350

Details of work:

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
ILES	2,123		<input type="checkbox"/>	<input type="checkbox"/>	
MANCOS	3,466		<input type="checkbox"/>	<input type="checkbox"/>	
MORAPOS	4,343		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,032		<input type="checkbox"/>	<input type="checkbox"/>	
CARLILE	8,631		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

FORM 5A DOC# 2287372

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: DAVID SEGOBIA

Title: SR. RESERVOIR ENGR. TECH. Date: 2/1/2012 Email: DSEGOBIA@GULFPORTENERGY.COM

**Attachment Check List**

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
2537969	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
2287371	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
2287370	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	off hold--oper. confirmed that MTD is 8695 and TVD is 8657'. will submit corrected WBD to attach to 5A.	3/28/2012 2:16:04 PM
Permit	attached surf. cmt. summ. sundry #2537615 sub. 10/31/2011 cites "verbal approval from engineering to extend proposed total depth from 8300' to an approximate total depth of 8650'" and deviation from BHL will be negligible and not nearer to any section lines"	3/22/2012 1:53:27 PM
Permit	on hold; rec'd GPS info from oper. and PZ and BHL footages. oper. emailed top NBRR, TVD. still need surf. cmt. summ.	3/22/2012 9:42:26 AM
Permit	on hold pending receipt of GPS info; need to confirm BHL and PZ footages with oper. need fm. top for NBRR. WBD attached to form 5A#2287372 does not agree w/ csg & cmt. info on this form	3/20/2012 8:54:08 AM
Data Entry	check remecial cement entry.	3/8/2012 8:33:49 AM

Total: 5 comment(s)