

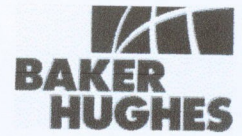
# CEMENT JOB REPORT



<b>CUSTOMER</b> ENCANA OIL & GAS (USA) INC			<b>DATE</b> 10-FEB-12		<b>F.R. #</b> 1001887809		<b>SERV. SUPV.</b> LANCE N WEBB					
<b>LEASE &amp; WELL NAME</b> FILE #42-17 - API 05123307110000			<b>LOCATION</b> 17-2N-68W			<b>COUNTY-PARISH-BLOCK</b> Weld Colorado						
<b>DISTRICT</b> Brighton			<b>DRILLING CONTRACTOR RIG #</b> ENSIGN 124			<b>TYPE OF JOB</b> Plug & Abandon						
<b>SIZE &amp; TYPE OF PLUGS</b>		<b>LIST-CSG-HARDWARE</b>		<b>MECHANICAL BARRIERS</b>		<b>MD</b>	<b>TVD</b>	<b>HANGER TYPES</b>		<b>MD</b>	<b>TVD</b>	
<b>MATERIALS FURNISHED BY BJ</b>				<b>PHYSICAL SLURRY PROPERTIES</b>								
				<b>LAB REPORT NO.</b>	<b>SACKS OF CEMENT</b>	<b>SLURRY WGT PPG</b>	<b>SLURRY YLD FT<sup>3</sup></b>	<b>WATER GPS</b>	<b>PUMP TIME HR:MIN</b>	<b>Bbl SLURRY</b>	<b>Bbl MIX WATER</b>	
Fresh Water				0	0	8.34	0	0	00:00	1	—	
Fresh Water				0	0	8.34	0	0	00:00	10	—	
Type III Neat					600	14.5	1.39	6.80	02:30	148.55	97.13	
Available Mix Water 300 Bbl.				Available Displ. Fluid 100 Bbl.				<b>TOTAL</b>		159.55	97.13	
<b>HOLE</b>			<b>TBG-CSG-D.P.</b>					<b>COLLAR DEPTHS</b>				
<b>SIZE</b>	<b>% EXCESS</b>	<b>DEPTH</b>	<b>ID</b>	<b>OD</b>	<b>WGT.</b>	<b>TYPE</b>	<b>MD</b>	<b>TVD</b>	<b>GRADE</b>	<b>SHOE</b>	<b>FLOAT</b>	<b>STAGE</b>
12.25	0	840	1.995	2.375	4.7	TBG	808	808	L-80	—	—	0
<b>LAST CASING</b>			<b>PKR-CMT RET-BR PL-LINER</b>			<b>PERF. DEPTH</b>		<b>TOP CONN</b>		<b>WELL FLUID</b>		
<b>ID</b>	<b>OD</b>	<b>WGT</b>	<b>TYPE</b>	<b>MD</b>	<b>TVD</b>	<b>BRAND &amp; TYPE</b>	<b>DEPTH</b>	<b>TOP</b>	<b>BTM</b>	<b>SIZE</b>	<b>THREAD</b>	<b>TYPE</b>
—	—	—	—	—	—	NO PACKER	0			2.375	8RD	WATER BASED
<b>DISPL. VOLUME</b>		<b>DISPL. FLUID</b>		<b>CAL. PSI</b>	<b>CAL. MAX PSI</b>	<b>OP. MAX</b>	<b>MAX TBG PSI</b>		<b>MAX CSG PSI</b>		<b>MIX WATER</b>	
<b>VOLUME</b>	<b>UOM</b>	<b>TYPE</b>	<b>WGT.</b>	<b>BUMP PLUG</b>	<b>TO REV.</b>	<b>SQ. PSI</b>	<b>RATED</b>	<b>Operator</b>	<b>RATED</b>	<b>Operator</b>		
1	BBLS	Fresh Water	8.34	0	0	0	11200	3000	0	0	RIG	
<b>Circulation Prior to Job</b>												
Circulated Well: Rig <input type="checkbox"/> BJ <input type="checkbox"/>						Circulation Time: 0			Circulation Rate: 0 BPM			
Mud Density In: 8.4 LBS/GAL Mud Density Out: 8.4 LBS/GAL						PV & YP Mud In: 0			PV & YP Mud Out: 0			
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units:						Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>						
<b>Displacement And Mud Removal</b>												
Displaced By: Rig <input type="checkbox"/> BJ <input type="checkbox"/>						Amount Bled Back After Job: 0 BBLS						
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL						Method Used to Verify Returns: VISUAL						
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO						Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES						
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE												
Centralizers: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Quantity:		Type:		<input type="checkbox"/> BOW <input type="checkbox"/> RIGID		
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input type="checkbox"/> MANIFOLD <input checked="" type="checkbox"/> NO MANIFOLD												
<b>Plugs</b>												
Number of Attempts by BJ: 1 Competition: 1						Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES Quantity:						
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Top of Plug: 0 FT			Bottom of Plug: 840 FT			
<b>Squeezes (Update Original Treatment Report for Primary Job)</b>												
BLOCK SQUEEZE <input type="checkbox"/> SHOE SQUEEZE <input type="checkbox"/> TOP OF LINER SQUEEZE <input type="checkbox"/> PLANNED <input type="checkbox"/> UNPLANNED <input type="checkbox"/>												
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: 0		Fluid Weight: 0 LBS/GAL		
<b>Casing Test (Update Original Treatment Report for Primary Job)</b>												
Casing Test Pressure: 0 PSI With 0 LBS/GAL Mud						Time Held: 00 Hours 00 Minutes						
<b>Shoe Test (Update Original Treatment Report for Primary Job)</b>												
Depth Drilled out of Shoe: 0 FT						Target EMW: 0 LBS/GAL			Actual EMW: 0 LBS/GAL			
Number of Times Tests Conducted: 0						Mud Weight When Test was Conducted: 0 LBS/GAL						
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE												



# CEMENT JOB REPORT



Problems Before Job (I.E. Running Casing, Circulating Well, ETC)  
NONE

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)  
NONE

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)  
NONE

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	4000 PSI
						CIRCULATING WELL - RIG <input type="checkbox"/> BJ <input type="checkbox"/>	
21:00	0	0	0	0	NA	ARRIVE ON LOCATION RTS 2100 RIG JUST STARTED RUNNG TBG	
23:30	0	0	0	0	NA	SPOT TRUCKS	
00:00	0	0	0	0	NA	SAFETY MEETING	
00:36	3222	0	0	0	H2O	LOW PSI TEST	
00:38	4280	0	0	0	H2O	HIGH PSI TEST	
00:41	15	0	2	10	H2O	H2O SPACER	
00:45	75	0	4	178	CMT	BATCH/WEIGH/PUMP CMT @ 14.5PPG	
01:57	0	0	0	0	H2O	SHUT DOWN CMT TO SURFACE	
03:30	0	0	0	0	NA	LEAVE LOCATION	
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
Y <input type="checkbox"/> N <input checked="" type="checkbox"/> 0		Y <input type="checkbox"/> N <input checked="" type="checkbox"/> 2		187	0	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	





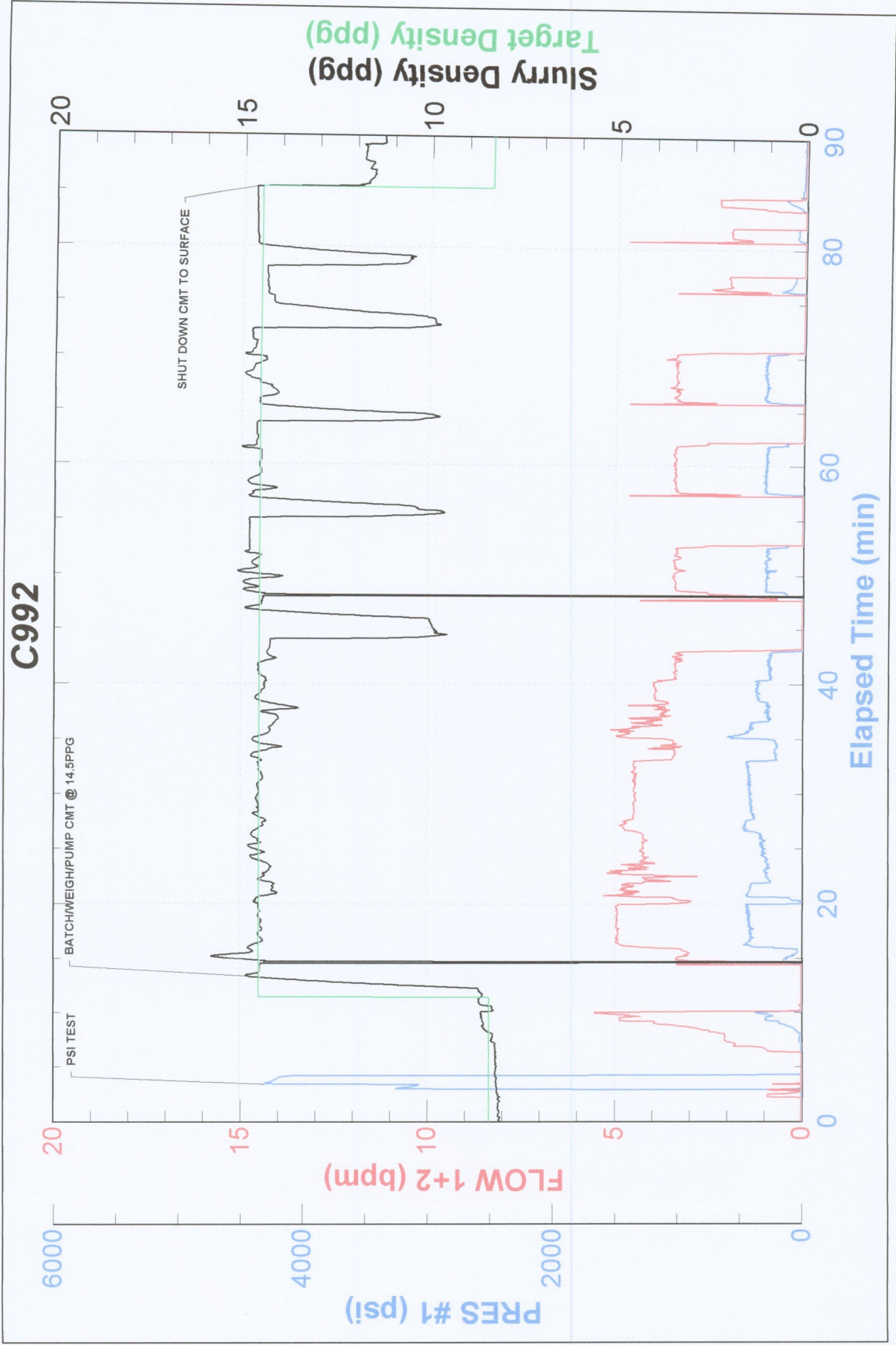
BJ Services JobMaster Program Version 3.50

Job Number: 1001887809

Customer: ENCANA

Well Name: FILE 42-17

## C992







FIELD RECEIPT NO. 1001887809

<b>CUSTOMER</b> ENCANA OIL & GAS (USA) INC - X				<b>CREDIT APPROVAL NO.</b>		<b>PURCHASE ORDER NO.</b>		<b>CUSTOMER NUMBER</b> 20023075 - 00201580		<b>INVOICE NUMBER</b>	
<b>MAIL INVOICE TO :</b> STREET OR BOX NUMBER 370 17TH ST, STE 1700 US BANK TOWER				<b>CITY</b> DENVER		<b>STATE</b> Colorado		<b>ZIP CODE</b> 80202			
<b>DATE WORK COMPLETED</b> MO. 02 DAY 10 YEAR 2012		<b>BHI REPRESENTATIVE</b> LANCE N WEBB		<b>WELL API NO:</b> 05123307110000		<b>WELL TYPE :</b> New Well					
<b>DISTRICT</b> Brighton				<b>JOB DEPTH (ft)</b> 808		<b>WELL CLASS :</b> Gas					
<b>WELL NAME AND NUMBER</b> FILE #42-17				<b>TD WELL DEPTH (ft)</b> 840		<b>GAS USED ON JOB :</b> No Gas					
<b>WELL LOCATION :</b> 17-2N-68W		<b>COUNTY/PARISH</b> Weld		<b>STATE</b> Colorado		<b>JOB TYPE CODE :</b> Plug & Abandon					
<b>PRODUCT CODE</b>	<b>DESCRIPTION</b>			<b>UNIT OF MEASURE</b>	<b>QUANTITY</b>	<b>LIST PRICE UNIT</b>	<b>GROSS AMOUNT</b>	<b>% DISC.</b>	<b>NET AMOUNT</b>		
499680	Static Free			lbs	40	35.800	1,432.00	55%	644.40		
499703	Type III Cement			sacks	720	26.900	19,368.00	55%	8,715.60		
	SUB-TOTAL FOR Product Material						20,800.00	55%	9,360.00		
A152	Personnel Surcharge - Cement Svc			ea	1	152.000	152.00	0%	152.00		
M100	Bulk Materials Service Charge			cu ft	722	3.930	2,837.46	55%	1,276.86		
	SUB-TOTAL FOR Service Charges						2,989.46	52.20%	1,428.86		
F053A	Cement Pumping, 0 - 1000 ft			4hrs	1	3,725.000	3,725.00	55%	1,676.25		
F088	Cement Pump Tubing, Additional hrs			hrs	2	895.000	1,790.00	55%	805.50		
F090	Fuel per pump charge - cement			pump/hr	4	57.500	230.00	0%	230.00		
J225	Data Acquisition, Cement, Standard			job	1	1,540.000	1,540.00	55%	693.00		
J390	Mileage, Heavy Vehicle			miles	72	8.550	615.60	55%	277.02		
J391	Mileage, Auto, Pick-Up or Treating Van			miles	72	4.830	347.76	55%	156.49		
	SUB-TOTAL FOR Equipment						8,248.36	53.47%	3,838.26		

<b>ARRIVE LOCATION :</b> MO. 02 DAY 10 YEAR 2012 TIME 21:00				<b>SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.</b>				<b>SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.</b>			
<b>CUSTOMER REP.</b> SANDY PULLEY				<b>CUSTOMER AUTHORIZED AGENT</b> X				<b>CUSTOMER AUTHORIZED AGENT</b> X			
<b>SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS</b>				<b>CUSTOMER AUTHORIZED AGENT</b> X				<b>BHI APPROVED</b> X			





FIELD RECEIPT NO. 1001887809

CUSTOMER ENCANA OIL & GAS (USA) INC - X				CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER 20023075 - 00201580		INVOICE NUMBER		
MAIL STREET OR BOX NUMBER 370 17TH ST, STE 1700 US BANK TOWER				CITY DENVER		STATE Colorado		ZIP CODE 80202				
DATE WORK COMPLETED		MO. 02	DAY 10	YEAR 2012	BHI REPRESENTATIVE LANCE N WEBB		WELL API NO: 05123307110000		WELL TYPE: New Well			
DISTRICT Brighton					JOB DEPTH (ft) 808		WELL CLASS: Gas					
WELL NAME AND NUMBER FILE #42-17					TD WELL DEPTH (ft) 840		GAS USED ON JOB: No Gas					
WELL LOCATION:		LEGAL DESCRIPTION 17-2N-68W			COUNTY/PARISH Weld		STATE Colorado		JOB TYPE CODE: Plug & Abandon			
PRODUCT CODE		DESCRIPTION			UNIT OF MEASURE		QUANTITY		LIST PRICE UNIT		% NET AMOUNT	
J401	Bulk Delivery, Dry Products			ton-mi		1219		2.850		3,474.15		55%
SUB-TOTAL FOR Freight/Delivery Charges										3,474.15		55.00%
FIELD ESTIMATE										35,511.97		54.41%
Encana Oil & Gas (USA) Inc. DJ Basin Well: FILE 42-17 AFE: 11149830 Major/Minor CC: 8715.618 Signature: R. C. J. J. Approver: R. C. J. J.												
ARRIVE LOCATION:		MO. 02	DAY 10	YEAR 2012	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.			SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.				
CUSTOMER REP.		SANDY PULLEY						CUSTOMER AUTHORIZED AGENT				
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS								BHI APPROVED				