FORM 5 Rev 02/08	**State of Colorado** **Oil and Gas Conservation Commission** 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE	ET	OE	ES

DRILLING COMPLETION REPORT

Document Number: 400247658

Date Received: 02/01/2012

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
   City: DENVER   State: CO   Zip: 80217-

4. Contact Name: Emily Carrender
   Phone: (720) 929-6282
   Fax: (720) 929-7282

5. API Number: 05-123-33721-00
6. County: WELD
7. Well Name: HOWARD   Well Number: 26-32
8. Location: QtrQtr: SWNE   Section: 32   Township: 1N   Range: 67W   Meridian: 6
   Footage at surface: Distance: 2411 feet Direction: FNL   Distance: 1514 feet Direction: FEL
   As Drilled Latitude: 40.008224   As Drilled Longitude: -104.910275

GPS Data:
   Data of Measurement: 11/14/2011   PDOP Reading: 1.7   GPS Instrument Operator's Name: Renee Doiron

   ** If directional footage at Top of Prod. Zone   Dist.: 56 feet. Direction: FNL   Dist.: 66 feet. Direction: FEL
   Sec: 32   Twp: 1N   Rng: 67W
   ** If directional footage at Bottom Hole   Dist.: 35 feet. Direction: FNL   Dist.: 49 feet. Direction: FEL
   Sec: 32   Twp: 1N   Rng: 67W

9. Field Name: WATTENBERG   10. Field Number: 90750
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 10/17/2011 13. Date TD: 10/20/2011 14. Date Casing Set or D&A: 10/21/2011

15. Well Classification:
☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth   MD 9026   TVD** 8428   17 Plug Back Total Depth   MD 8997   TVD** 8399

18. Elevations   GR 5061   KB 5076   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
PRE FORM 5

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24.0	0	1,265	830	15	1,265	CALC
1ST	7+7/8	4+1/2	11.6	0	9,016	64	8,720	9,016	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date:	10/21/2011					

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	1ST	8,694	1,057	583	8,694

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Emily Carrender

Title: Operation Specialist I   Date: 2/1/2012   Email: emily.carrender@anadarko.com

Attachment Check List

Att Doc Num	Document Name	attached ?

Attachment Checklist

Att Doc Num	Document Name		attached ?	
400247660	CMT Summary *	Yes ☒	No ☐
	Core Analysis	Yes ☐	No ☒
400247659	Directional Survey **	Yes ☒	No ☐
	DST Analysis	Yes ☐	No ☒
	Logs	Yes ☐	No ☒
	Other	Yes ☐	No ☒

Other Attachments

Att Doc Num	Document Name		attached ?	
400247658	FORM 5 SUBMITTED	Yes ☒	No ☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)