

11/07/2010 17:19:43



Well			Field		Job Start		Customer		Job Number	
SGU 8508C-36 B36 496			Story Gluch		Nov/07/2010		Encana		BJ90-00030	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
11/07/2010	10:34:10	199	6.6	8.91	14.2					
11/07/2010	10:37:30	150	6.5	9.12	36.0					
11/07/2010	10:40:50	154	6.5	9.16	57.8					
11/07/2010	10:44:10	96	4.5	9.14	78.0					
11/07/2010	10:45:10					End Mud				
11/07/2010	10:45:10	92	4.6	9.14	82.6					
11/07/2010	10:45:11					Start Pumping Water				
11/07/2010	10:45:11	85	4.6	9.14	82.7					
11/07/2010	10:45:12					10 bbl Water				
11/07/2010	10:45:12	85	4.6	9.13	82.7					
11/07/2010	10:45:45					No Returns				
11/07/2010	10:45:45	100	4.6	8.42	84.4					
11/07/2010	10:47:30	92	4.6	8.44	92.5					
11/07/2010	10:47:38					End Water				
11/07/2010	10:47:38	100	4.7	8.44	93.1					
11/07/2010	10:47:41					Start Pumping Spacer				
11/07/2010	10:47:41	107	4.7	9.23	93.3					
11/07/2010	10:47:44					20 bbl S001				
11/07/2010	10:47:44	63	4.4	9.46	93.6					
11/07/2010	10:48:14					No Returns				
11/07/2010	10:48:14	125	4.6	9.39	95.8					
11/07/2010	10:50:50	108	4.7	8.48	107.9					
11/07/2010	10:52:16					End Spacer				
11/07/2010	10:52:16	111	3.8	8.44	114.6					
11/07/2010	10:52:20					Start Pumping Water				
11/07/2010	10:52:20	102	4.4	9.09	114.8					
11/07/2010	10:52:21					10 bbl Water				
11/07/2010	10:52:21	101	4.5	8.99	114.9					
11/07/2010	10:52:22					No Returns				
11/07/2010	10:52:22	98	4.5	8.76	115.0					
11/07/2010	10:54:10	112	4.6	8.44	122.4					
11/07/2010	10:55:41					End Water				
11/07/2010	10:55:41	155	4.2	9.99	129.1					
11/07/2010	10:55:45					Start Pumping Spacer				
11/07/2010	10:55:45	170	4.1	9.98	129.4					
11/07/2010	10:55:48					30 bbl ZoneLOCK				
11/07/2010	10:55:48	102	4.2	9.98	129.6					
11/07/2010	10:57:30	100	4.1	9.99	136.6					
11/07/2010	10:57:46					No Returns				
11/07/2010	10:57:46	102	4.1	9.99	137.7					
11/07/2010	11:00:50	150	4.0	9.99	150.2					
11/07/2010	11:04:10					End ZoneLOCK				
11/07/2010	11:04:10	108	4.7	8.42	164.6					
11/07/2010	11:04:17					Start Pumping Water				
11/07/2010	11:04:17	99	4.7	8.43	165.2					
11/07/2010	11:04:18					10 bbl Water				
11/07/2010	11:04:18	99	4.7	8.43	165.2					
11/07/2010	11:04:25					No Returns				
11/07/2010	11:04:25	91	4.7	8.43	165.8					
11/07/2010	11:04:36					End Water				
11/07/2010	11:04:36	104	4.7	8.45	166.6					
11/07/2010	11:04:40					Start Pumping Mud				
11/07/2010	11:04:40	89	4.7	8.73	167.0					
11/07/2010	11:04:41					80 bbl Mud / CemNET +				
11/07/2010	11:04:41					No Returns				

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SGU 8508C-36 B36 496			Story Gluch		Nov/07/2010		Encana		BJ90-00030	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
11/07/2010	11:04:41	89	4.7	8.77	167.0					
11/07/2010	11:07:30	199	6.5	9.02	185.1					
11/07/2010	11:10:50	217	6.6	8.99	206.8					
11/07/2010	11:14:10	203	6.6	8.99	228.7					
11/07/2010	11:17:05					End Mud				
11/07/2010	11:17:05	124	5.0	9.00	247.7					
11/07/2010	11:17:07					Start Pumping Water				
11/07/2010	11:17:07	126	4.7	8.98	247.9					
11/07/2010	11:17:09					10 bbl water				
11/07/2010	11:17:09	105	4.7	8.98	248.1					
11/07/2010	11:17:23					No Returns				
11/07/2010	11:17:23	120	4.7	8.89	249.2					
11/07/2010	11:17:24					Start Pumping S001				
11/07/2010	11:17:24	122	4.7	8.81	249.2					
11/07/2010	11:17:30	119	4.7	8.46	249.7					
11/07/2010	11:41:21					20 bbl S001				
11/07/2010	11:41:21	67	4.1	8.70	251.7					
11/07/2010	11:41:43					No Returns				
11/07/2010	11:41:43	73	4.2	8.70	253.2					
11/07/2010	11:42:00					End Spacer				
11/07/2010	11:42:00	129	6.3	8.70	254.8					
11/07/2010	11:44:10	144	6.2	8.68	268.3					
11/07/2010	11:47:30	87	3.9	8.72	288.1					
11/07/2010	11:48:17					Start Pumping Water				
11/07/2010	11:48:17	154	4.1	8.75	291.3					
11/07/2010	11:48:21					10 bbl Water				
11/07/2010	11:48:21	81	4.1	8.75	291.6					
11/07/2010	11:48:25					End Water				
11/07/2010	11:48:25	78	4.2	8.75	291.9					
11/07/2010	11:48:33					Start Pumping Spacer				
11/07/2010	11:48:33	78	4.1	8.75	292.4					
11/07/2010	11:48:47					30 bbl ZoneLOCK				
11/07/2010	11:48:47	80	4.1	8.75	293.4					
11/07/2010	11:48:53					No Returns				
11/07/2010	11:48:53	98	4.1	8.75	293.8					
11/07/2010	11:48:58					End ZoneLOCK				
11/07/2010	11:48:58	104	4.1	8.75	294.1					
11/07/2010	11:48:59					Start Pumping Water				
11/07/2010	11:48:59					End Water				
11/07/2010	11:48:59					Start Pumping MudPUSH II				
11/07/2010	11:48:59					50 bbl MudPUSH II				
11/07/2010	11:48:59					No Returns				
11/07/2010	11:48:59	100	4.1	8.75	294.2					
11/07/2010	11:49:00					Start Cement Slurry				
11/07/2010	11:49:00	108	4.1	8.75	294.3					
11/07/2010	11:49:12					Start Mixing Scav Slurry				
11/07/2010	11:49:12	135	4.1	8.75	295.1					
11/07/2010	11:49:13					Bring to weight 8.6 to 9.0 ppg				
11/07/2010	11:49:13	100	4.1	8.75	295.2					
11/07/2010	11:49:47					End Scavenger Slurry				
11/07/2010	11:49:47	88	2.9	8.63	297.2					
11/07/2010	11:49:49					Start Mixing Tail Slurry				
11/07/2010	11:49:49	43	2.9	8.63	297.3					
11/07/2010	11:50:50	59	1.6	8.61	305.4					
11/07/2010	11:54:10	260	6.4	9.06	313.2					

Well			Field		Job Start		Customer		Job Number	
SGU 8508C-36 B36 496			Story Gluch		Nov/07/2010		Encana		BJ90-00030	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
11/07/2010	11:57:30	219	6.6	9.17	334.8					
11/07/2010	12:00:50	203	6.6	9.29	356.7					
11/07/2010	12:04:10	213	6.6	9.30	378.6					
11/07/2010	12:07:30	179	6.6	9.36	400.6					
11/07/2010	12:10:50	183	6.6	9.32	422.5					
11/07/2010	12:14:10	184	6.6	9.31	444.4					
11/07/2010	12:15:45					558 bbl @ 9.0 ppg				
11/07/2010	12:15:45	198	6.6	9.29	454.8					
11/07/2010	12:15:46					Good Returns				
11/07/2010	12:15:46	198	6.6	9.29	454.9					
11/07/2010	12:15:48					Sample = 9.0 ppg				
11/07/2010	12:15:48	202	6.6	9.29	455.2					
11/07/2010	12:17:30	199	6.6	9.29	466.3					
11/07/2010	12:20:50	179	6.6	9.30	488.3					
11/07/2010	12:24:10	179	6.6	9.31	510.2					
11/07/2010	12:27:30	168	6.6	9.32	532.2					
11/07/2010	12:30:50	179	6.6	9.23	554.2					
11/07/2010	12:34:10	169	6.6	9.18	576.2					
11/07/2010	12:37:30	167	6.6	9.18	598.2					
11/07/2010	12:40:50	170	6.6	9.18	620.2					
11/07/2010	12:44:10	169	6.6	9.20	642.3					
11/07/2010	12:47:30	166	6.6	9.25	664.2					
11/07/2010	12:50:50	167	6.6	9.27	686.3					
11/07/2010	12:54:10	193	6.6	9.30	708.3					
11/07/2010	12:57:30	190	6.6	9.26	730.2					
11/07/2010	13:00:50	41	2.2	8.79	747.8					
11/07/2010	13:04:10	211	6.6	9.18	775.5					
11/07/2010	13:07:30	225	6.6	9.31	797.5					
11/07/2010	13:10:50	209	6.6	8.96	819.4					
11/07/2010	13:14:10	235	6.6	9.12	841.6					
11/07/2010	13:17:30	247	6.5	9.33	879.0					
11/07/2010	13:20:50	251	6.6	9.34	900.8					
11/07/2010	13:24:10	237	6.6	9.20	922.7					
11/07/2010	13:27:30	243	6.6	9.19	944.6					
11/07/2010	13:30:50	258	6.6	9.20	966.4					
11/07/2010	13:34:10	246	6.5	9.22	988.3					
11/07/2010	13:37:30	146	5.1	8.93	1008.9					
11/07/2010	13:40:00					End Tail Slurry				
11/07/2010	13:40:00	106	3.4	9.03	1020.2					
11/07/2010	13:40:03					Drop Top Plug				
11/07/2010	13:40:03	115	3.4	9.00	1020.4					
11/07/2010	13:40:07					Start Displacement				
11/07/2010	13:40:07	100	3.4	8.96	1020.6					
11/07/2010	13:40:10					230 bbl Water Displacement				
11/07/2010	13:40:10	110	3.4	9.00	1020.8					
11/07/2010	13:40:11					Good returns				
11/07/2010	13:40:11	96	3.4	8.98	1020.9					
11/07/2010	13:40:50	94	3.4	8.74	1023.1					
11/07/2010	13:44:10	120	4.7	8.05	1035.6					
11/07/2010	13:47:30	134	4.7	8.13	1051.8					
11/07/2010	14:03:32					200 bbl Cement To Surface				
11/07/2010	14:03:32	259	6.5	8.45	1072.2					
11/07/2010	14:04:10	299	6.5	8.45	1076.3					
11/07/2010	14:07:30	296	6.6	8.44	1098.1					
11/07/2010	14:10:50	283	6.5	8.45	1119.8					

Well			Field		Job Start		Customer		Job Number	
SGU 8508C-36 B36 496			Story Gluch		Nov/07/2010		Encana		BJ90-00030	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
11/07/2010	14:14:10	330	6.5	8.45	1141.6					
11/07/2010	14:17:30	359	6.5	8.45	1163.1					
11/07/2010	14:20:50	257	4.0	8.45	1179.5					
11/07/2010	14:23:20					Bump Top Plug				
11/07/2010	14:23:20	807	0.0	8.45	1183.8					
11/07/2010	14:23:21					End Displacement				
11/07/2010	14:23:21	807	0.0	8.45	1183.8					
11/07/2010	14:23:40					1 bbl Water Back				
11/07/2010	14:23:40	805	0.0	8.45	1183.8					
11/07/2010	14:24:10	803	0.0	8.45	1183.8					
11/07/2010	14:24:41					Stand By To Pump Parasite Line				
11/07/2010	14:24:41	467	0.0	8.45	1183.8					
11/07/2010	15:41:37					Start Pumping Water To Parasite Line				
11/07/2010	15:41:37	-3	0.0	8.45	1183.8					
11/07/2010	15:42:20					7 bbl Water To Fill Up Parasite Line				
11/07/2010	15:42:20	-2	0.0	8.45	1183.8					
11/07/2010	15:44:10	12	2.3	8.44	1184.0					
11/07/2010	15:47:30	-5	0.1	8.45	1191.8					
11/07/2010	15:48:59					End Water				
11/07/2010	15:48:59	419	6.2	8.45	1192.5					
11/07/2010	15:50:50	-4	0.0	8.43	1196.3					
11/07/2010	15:52:15					End Job				
11/07/2010	15:52:15	-3	2.5	6.86	1199.6					
11/07/2010	15:52:21					Stopped Acquisition				

Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl				
Slurry 4.5	N2	Mud 6.2	Maximum Rate 1319.7		Total Slurry 558.0	Mud 161.0	Spacer 329.8	N2	
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum 825	Final -4	Average 115	Bump Plug to 900	Breakdown	Type		Volume		Density
Avg. N2 Percent		Designed Slurry Volume 558.0 bbl		Displacement 230.0 bbl	Mix Water Temp 65 degF		Cement Circulated to Surface? <input checked="" type="checkbox"/>		Volume 200.0 bbl
						Washed Thru Perfs <input type="checkbox"/>		To	
Customer or Authorized Representative				Schlumberger Supervisor			Circulation Lost <input type="checkbox"/>		Job Completed <input checked="" type="checkbox"/>
Ira Cox				Terry Borg			-		-