

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2287020

Date Received:

01/19/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10340

4. Contact Name: DEAN ROGERS

2. Name of Operator: SUNDANCE ENERGY INC

Phone: (303) 543-5710

3. Address: 633 17TH STREET #1950

Fax: (303) 543-5701

City: DENVER State: CO Zip: 80202

5. API Number 05-123-33460-00

6. County: WELD

7. Well Name: Schell

Well Number: 41-6

8. Location: QtrQtr: NENE Section: 6 Township: 3N Range: 67W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL

Status: COMMINGLED

Treatment Date: 07/06/2011

Date of First Production this formation: 08/08/2011

Perforations Top: 7330 Bottom: 7346 No. Holes: 64 Hole size: 40/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

FRAC THE CODELL WITH 129,200 GAL AND 250,000# OF SAND.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 08/06/2011 Hours: 24 Bbls oil: 108 Mcf Gas: 89 Bbls H2O: 18

Calculated 24 hour rate: Bbls oil: 108 Mcf Gas: 89 Bbls H2O: 18 GOR: 824

Test Method: FLOW Casing PSI: 1350 Tubing PSI: 350 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1220 API Gravity Oil: 47

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7303 Tbg setting date: 07/08/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 09/18/2011 Date of First Production this formation: 10/08/2011

Perforations Top: 7054 Bottom: 7346 No. Holes: 96 Hole size: 40/100

Provide a brief summary of the formation treatment: Open Hole: ☐

FRAC THE NIOBRARA "C" WITH 120,00 GAL AND 150,000# OF SAND.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: 10/08/2011 Hours: 24 Bbls oil: 50 Mcf Gas: 105 Bbls H2O: 21

Calculated 24 hour rate: Bbls oil: 50 Mcf Gas: 105 Bbls H2O: 21 GOR: 2100

Test Method: FLOW Casing PSI: 1000 Tubing PSI: 350 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1220 API Gravity Oil: 47

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7305 Tbg setting date: 11/01/2011 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 09/18/2011 Date of First Production this formation: 10/08/2011

Perforations Top: 7054 Bottom: 7130 No. Holes: 80 Hole size: 40/100

Provide a brief summary of the formation treatment: Open Hole: ☐

FRAC THE NIOBRARA "C" WITH 202,000 GAL AND 300,000# OF SAND.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 10/08/2011 Hours: 24 Bbls oil: 50 Mcf Gas: 105 Bbls H2O: 21

Calculated 24 hour rate: Bbls oil: 50 Mcf Gas: 105 Bbls H2O: 21 GOR: 2100

Test Method: FLOW Casing PSI: 1000 Tubing PSI: 350 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1220 API Gravity Oil: 47

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7305 Tbg setting date: 11/01/2011 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

NOTE: CHECK FORMATIONS NAMES - PULL DOWN NOT OFFER NIOB RARA "A&B" OR NIOBRARA "C".

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DEAN ROGERS

Title: OPERATIONS ENGINEER Date: 1/17/2012 Email: DROGERS@SUNDANCEENERGY.NET

Attachment Check List

Att Doc Num	Name
1694822	WELLBORE DIAGRAM
2287020	FORM 5A SUBMITTED

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	formations tested separately per operator. Changed top/btm of NB-CD from 7186-7210' (NB C perfs) to 7054'-7346' per WBD.	3/27/2012 10:22:39 AM
Permit	ON HOLD: requesting test data for combined NB-CD test.	3/22/2012 1:59:47 PM
Data Entry	CHECK FORMATION NAMES - NAMES GIVEN BY OPERATOR NOT OFFERED ON PULL DOWN LIST.	2/6/2012 12:33:58 PM

Total: 3 comment(s)