

The Road to Excellence Starts with Safety

Sold To #: 344659	Ship To #: 2904431	Quote #:	Sales Order #: 9261525										
Customer: CHESAPEAKE OPERATING INC EBUSINESS		Customer Rep: Roghair, John											
Well Name: State		Well #: 16-3-61 1H	API/UWI #: 50-123-34991										
Field: DJ	City (SAP): MASTERS	County/Parish: Weld	State: Colorado										
Contractor: SST		Rig/Platform Name/Num: SST 53											
Job Purpose: Cement Surface Casing													
Well Type: Development Well		Job Type: Cement Surface Casing											
Sales Person: FLING, MATTHEW		Srvc Supervisor: WHEELER, JUSTIN	MBU ID Emp #: 196470										
Job Personnel													
HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #					
BURGESS, CODY Alan	0.0	511446	CARPENTER, JACOB P	0.0	499500	KUNERT, RANDY Joe	0.0	477850					
WHEELER, JUSTIN W	0.0	196470											
Equipment													
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way						
10248053C	45 mile	10988836	45 mile	11542778	45 mile	11566182	45 mile						
11605599	45 mile												
Job Hours													
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours					
TOTAL													
Total is the sum of each column separately													
Job						Job Times							
Formation Name							Date	Time	Time Zone				
Formation Depth (MD)	Top		Bottom			Called Out	03 - Feb - 2012	00:00	MST				
Form Type		BHST				On Location	04 - Feb - 2012	13:30	MST				
Job depth MD	836. ft	Job Depth TVD		836. ft		Job Started	04 - Feb - 2012	14:55	MST				
Water Depth		Wk Ht Above Floor				Job Completed	04 - Feb - 2012	16:35	MST				
Perforation Depth (MD)	From		To			Departed Loc	04 - Feb - 2012	17:30	MST				
Well Data													
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft		
Open Hole				12.25					836.				
9 5/8" Surface Casing	Unknow n		9.625	8.835	40.		J-55		835.6				
Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			
Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc %	
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													

HALLIBURTON

Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Fresh Water				40.00	bbl	8.33	.0	.0	.0	
2	SwiftCem 12.0#	SWIFTCEM (TM) SYSTEM (452990)			155.0	sacks	12.	2.48	14.64		14.64
	14.64 Gal	FRESHWATER									
3	SwiftCem 13.0#	SWIFTCEM (TM) SYSTEM (452990)			85.0	sacks	13.	1.94	10.67	5.0	10.67
	10.67 Gal	FRESHWATER									
4	G Premium 15.8#	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)			100.0	sacks	15.8	1.15	5.0	5.0	5.0
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)									
	5 Gal	FRESHWATER									
5	Displacement Fluid				57.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes						
Displacement		Shut In: Instant			Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min			Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min			Spacers		Load and Breakdown		Total Job		
<i>Rates</i>											
Circulating		Mixing			Displacement			Avg. Job			
Cement Left In Pipe		Amount	83.44 ft	Reason	Shoe Joint						
Frac Ring # 1 @		ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @		ID		
<i>The Information Stated Herein Is Correct</i>					<i>Customer Representative Signature</i>						