

The Road to Excellence Starts with Safety

Sold To #: 344659	Ship To #: 2904431	Quote #:	Sales Order #: 9300885
Customer: CHESAPEAKE OPERATING INC EBUSINESS		Customer Rep: ROGHAIR, JOHN	
Well Name: State		Well #: 16-3-61 1H	API/UWI #: 05-123-34991
Field:	City (SAP): MASTERS	County/Parish: Weld	State: Colorado
Lat: N 40.232 deg. OR N 40 deg. 13 min. 53.49 secs.		Long: E 104.209 deg. OR E 104 deg. 12 min. 32.321 secs.	

Contractor: SST	Rig/Platform Name/Num: 53	
Job Purpose: Cement Production Casing		
Well Type: Development Well	Job Type: Cement Production Casing	
Sales Person: FLING, MATTHEW	Srvc Supervisor: SNYDER, JONATHAN	MBU ID Emp #: 435616

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
HELMICK, MATTHEW James	4.0	507553	MEADOWS, DANIEL Graham	7.0	500668	MILLER, GEOFFREY Alan	7.0	460232
PAUMEN, CORD Anthony	7.0	453759	RAMOS, REFUGIO Castro	8.0	435413	ROMERO, JOSEPH Michael	4.0	512137
SNYDER, JONATHAN Leroy	7.0	435616						

Equipment

HES Unit #	Distance-1 way						
10025030	45 mile	10679720C	45 mile	10724567C	45 mile	10857080C	45 mile
10867419C	45 mile	11064046C	45 mile	11360865C	45 mile	11362287C	45 mile
11398319	45 mile	11532299	45 mile	11562544C	45 mile	11562570C	45 mile
11611900C	45 mile	11630991C	45 mile	5707C	45 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
					25 - Feb - 2012	09:00	MST
Form Type			BHST	On Location	25 - Feb - 2012	12:30	MST
Job depth MD	10572. ft		Job Depth TVD	Job Started	25 - Feb - 2012	16:08	MST
Water Depth			Wk Ht Above Floor	Job Completed	25 - Feb - 2012	18:44	MST
Perforation Depth (MD)	<i>From</i>		<i>To</i>	Departed Loc	25 - Feb - 2012	19:30	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Open Hole				8.75				830.	10527.	.	.
Production Casing	New		4.5	4.	11.6		P-110	5767.	10527.	.	.
Production Casing	Unknown		5.5	4.892	17.		P-110	.	5767.	.	.

Description	New / Used	Max pressure	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Casing	New		9.625	8.835	40.		J-55	.	830.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP,5-1/2 X 4-1/2 HWE,3.65MIN	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water		40.00	bbl	8.33	.0	.0	.0	
2	Varicem 12.0#	VARICEM (TM) CEMENT (452009)	405.0	sacks	12.	2.2	12.27	5.0	12.27
		12.27 Gal FRESH WATER							
3	EXPANDACEM B2	EXPANDACEM (TM) SYSTEM (452979)	1325.0	sacks	14.6	1.46	6.1	5.0	6.1
		6.1 Gal FRESH WATER							

Calculated Values

Pressures

Volumes

Displacement	Shut In: Instant	Lost Returns	Cement Slurry	Pad
Top Of Cement	5 Min	Cement Returns	Actual Displacement	Treatment
Frac Gradient	15 Min	Spacers	Load and Breakdown	Total Job

Rates

Circulating	Mixing	Displacement	Avg. Job
Cement Left In Pipe	Amount 93 ft	Reason	Shoe Joint
Frac Ring # 1 @	ID	Frac ring # 2 @	ID
		Frac Ring # 3 @	ID
		Frac Ring # 4 @	ID

<i>The Information Stated Herein Is Correct</i>	Customer Representative Signature
---	--