

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

4. Contact Name: CARA MAHLER

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

Phone: (720) 929-6029

3. Address: P O BOX 173779

Fax: (720) 929-7029

City: DENVER State: CO Zip: 80217-

5. API Number 05-123-29379-00

6. County: WELD

7. Well Name: NELSON

Well Number: 33-35

8. Location: QtrQtr: NESW Section: 35 Township: 2N

Range: 68W Meridian: 6

9. Field Name: Field Code:

### Completed Interval

FORMATION: J-NIOBRARA-CODELLStatus: COMMINGLEDTreatment Date: 01/26/2012Date of First Production this formation: 02/27/2012Perforations Top: 7654 Bottom: 8422 No. Holes: 172 Hole size: 0.38

Provide a brief summary of the formation treatment:

Open Hole: ☐JSND RECThis formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: 03/11/2012 Hours: 24 Bbls oil: 2 Mcf Gas: 19 Bbls H2O: 0Calculated 24 hour rate: Bbls oil: 2 Mcf Gas: 19 Bbls H2O: 0 GOR: 8000Test Method: FLOWING Casing PSI: 1393 Tubing PSI:          Choke Size: 32/64Gas Disposition: SOLD Gas Type: WET BTU Gas: 1357 API Gravity Oil: 51Tubing Size: 2 + 3/8 Tubing Setting Depth: 8383 Tbg setting date: 02/01/2012 Packer Depth:         

Reason for Non-Production:

Date formation Abandoned:          Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt         Bridge Plug Depth:          Sacks cement on top:         FORMATION: J SANDStatus: PRODUCINGTreatment Date: 01/26/2012Date of First Production this formation: 02/27/2012Perforations Top: 8404 Bottom: 8422 No. Holes: 54 Hole size: 0.38

Provide a brief summary of the formation treatment:

Open Hole: ☐Frac JSND down 4.5" casing w/ 159,348 gal slickwater w/ 116,700# 40/70, 4,000# 20/40.This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**Date:          Hours:          Bbls oil:          Mcf Gas:          Bbls H2O:         Calculated 24 hour rate: Bbls oil:          Mcf Gas:          Bbls H2O:          GOR:         Test Method:          Casing PSI:          Tubing PSI:          Choke Size:         Gas Disposition:          Gas Type:          BTU Gas:          API Gravity Oil:         Tubing Size:          Tubing Setting Depth:          Tbg setting date:          Packer Depth:         

Reason for Non-Production:

Date formation Abandoned:          Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt         Bridge Plug Depth:          Sacks cement on top:         

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:         Print Name: CARA MAHLERTitle: REGULATORY ANALYST 1 Date:          CARA.MAHLER@ANADARKO.COM

Email  
:

### **Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)