

FORM
2

Rev
12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

2287480

Date Received:

02/16/2012

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE COMMINGLE

Refiling

Sidetrack

PluggingBond SuretyID

20090066

3. Name of Operator: MOUNTAIN PETROLEUM CORP

4. COGCC Operator Number: 60890

5. Address: 1801 BROADWAY STE 1250

City: DENVER State: CO Zip: 80202

6. Contact Name: STEVE MATRE Phone: (303)296-1500 Fax: (303)296-2029

Email: JAKEFLORA@KFRRCORP.COM

7. Well Name: MAY Well Number: 2

8. Unit Name (if appl): WILDCAT Unit Number: _____

9. Proposed Total Measured Depth: 5690

WELL LOCATION INFORMATION

10. QtrQtr: SESW Sec: 13 Twp: 11S Rng: 46W Meridian: 6

Latitude: 39.086630 Longitude: -102.514050

Footage at Surface: 626 feet FNL/FSL 1980 feet FEL/FWL
FSL FWL

11. Field Name: WILDCAT Field Number: 99999

12. Ground Elevation: 4415 13. County: KIT CARSON

14. GPS Data:

Date of Measurement: 02/14/2012 PDOP Reading: 2.5 Instrument Operator's Name: KEITH WESTFALL

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 626 ft

18. Distance to nearest property line: 626 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 1900 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
KEYES	KEYES			
MARMATON	MRTN			
SHAWNEE	SHWNE			

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

All of SEC. 13, 11S, 46W, 6TH PM

25. Distance to Nearest Mineral Lease Line: 626 ft 26. Total Acres in Lease: 640

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: EVAPORATIVE PIT, DRY &

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	24	0	482	550	482	0
1ST	7+7/8	5+1/2	15.5	0	5,690	250	5,690	3,790
			Stage Tool		3,000	250	3,000	1,800

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments THIS IS A RE-ENTRY WITH SURFACE CASING IN PLACE. RE-ENTRY FORM 4 DOC# 2287478

34. Location ID: 385165

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JAKE FLORA

Title: ENGINEER DESIGNATED AGENT Date: 2/16/2012 Email: JAKEFLORA@KFRRCORP.

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 3/23/2012

API NUMBER

05 063 06224 00

Permit Number: _____ Expiration Date: 3/22/2014

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) Provide 48 hour notice prior to spud via Form 42.
- 2) If production casing is set provide cement coverage to at least 200' above the shallowest completed interval and stage cement Cheyenne/Dakota (3000'-2200' minimum). Run and submit CBL to verify cemented intervals.
- 3) If well is a dry hole set plugs at the following depths: 40 sks cement +/- 50' above the MRRW, 40 sks cement +/- 50' above the MRTN, 40 sks cement across any DST w/ show, 40 sks cement at 3000' up, 40 sks cement at 2200' up, 50 sks cement from 50' below surface casing shoe up into surface casing, 15 sks cement in top of surface casing, cut 4 ft below GL, weld on plate, 5 sks cement each in rat hole and mouse hole.

Attachment Check List

Att Doc Num	Name
2287480	FORM 2 SUBMITTED
2287481	MINERAL LEASE MAP
2287482	SURFACE AGRMT/SURETY
2287489	WELL LOCATION PLAT
2287490	TOPO MAP
2331828	SURFACE CASING CHECK

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Final Review passed 3/22/2012 NKP	3/22/2012 7:28:04 AM
Permit	Per J. Flora 3/13/2012, lease includes 640 acres, all of Section 13.	3/22/2012 7:20:26 AM
Permit	Email opr to verify lease description, acreage, lease map. 3/13/2012 NKP	3/13/2012 10:44:49 AM
Permit	Input 99999 for field number.	2/22/2012 8:07:25 AM

Total: 4 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)