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COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850	4. Contact Name: Angela Neifert-Kraiser	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Williams Production RMT Co. LLC	Phone: (303) 606-4398	
3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip: 80202	Fax: (303) 629-8272	
5. API Number 05-045-20989-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Jolley	7. Well/Facility Number KP 431-17	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SESW SEC 8-T6S-91W 6th PM		Surface Eqpm Diagram
9. County: Garfield	10. Field Name: Kokopelli	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation	Signed surface use agreement attached
Formation Code	
Spacing order number	
Unit Acreage	
Unit configuration	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME NUMBER
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: 03/01/12	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to complete
	<input type="checkbox"/> E&P Waste Disposal
	<input type="checkbox"/> Beneficial Reuse of E&P Waste
	<input type="checkbox"/> Status Update/Change of Remediation Plans
	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Angela J Neifert-Kraiser Date: 2/13/12 Email: Angela.Neifert-Kraiser@williams.com
Print Name: Angela J Neifert-Kraiser Title: Regulatory Specialist

COGCC Approved: Kif Kij Title: REI Date: 2/17/12

CONDITIONS OF APPROVAL IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number: 96850 API Number: 05-045-20989-00
2. Name of Operator: Williams Production RMT Co LLC OGCC Facility ID #
3. Well/Facility Name: Jolley Well/Facility Number: KP 431-17
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW SEC 8-T6S-91W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

THE REFERENCED WELL WAS SUCCESSFULLY CEMENTED ON

1/22/2012

Williams Production RMT Co Request approval from the COGCC to commence Completion Operations.

ATTACHMENTS:

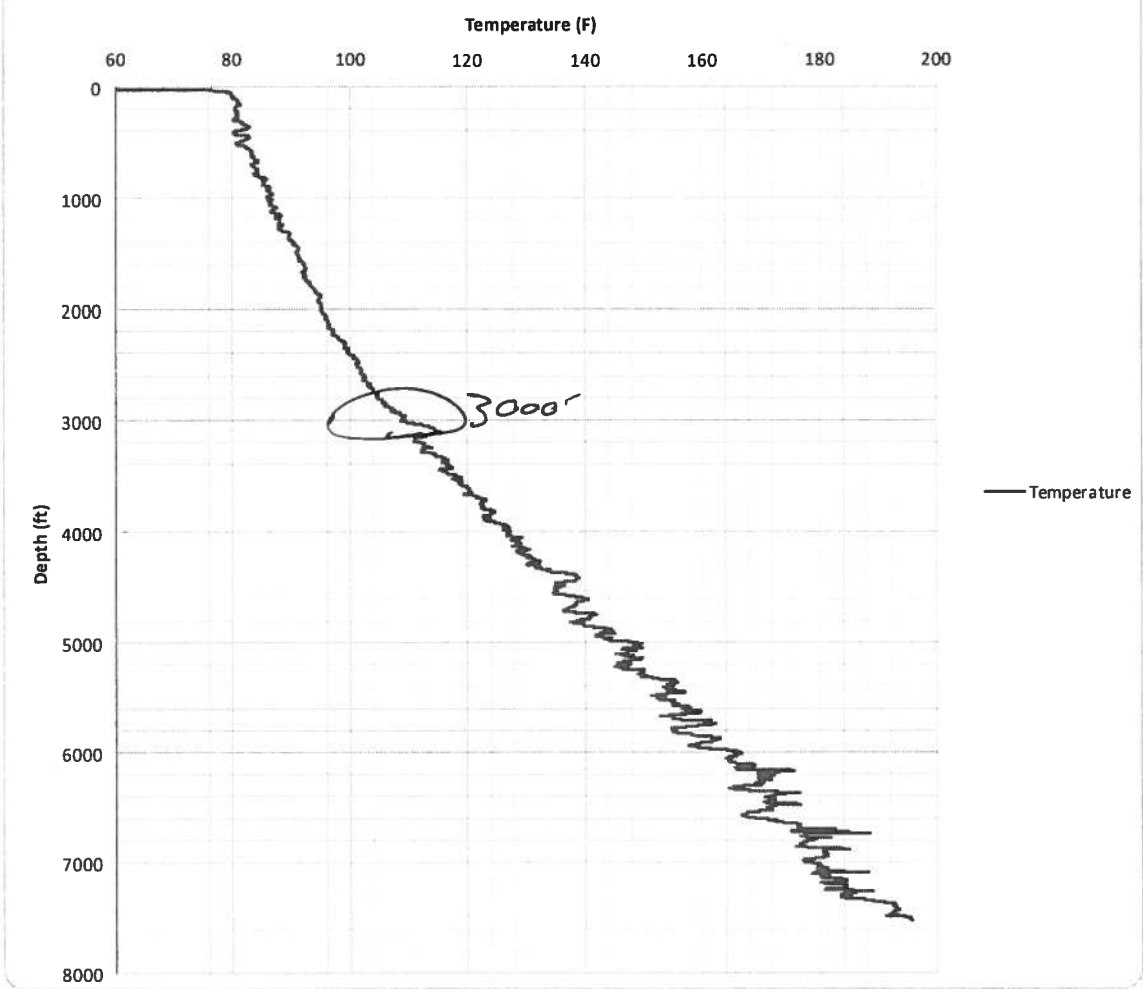
CBL

WELLBORE SCHEMATIC

TEMPERATURE PLOT

BRADENHEAD PRESSURE SUMMARY

JOLLEY KP 431-17



Bradenhead Pressure Summary

WELL: Jolley KP 431-17

LOCATION: SE/4 SW/4 SEC. 8 T6S-R91W 6TH PM

API#: 05-045-20989-00

TEMP. LOG RUN DATE: 01/22/12

TOP OF CEMENT: 3284' (CBL)

TOP OF GAS: 4625' (Estimated)

BRADENHEAD PRESSURES (psig)

BRADENHEAD PRESSURE KP 431-17

1/22/2012 17:00	6HR	0 GL	0 PSI
1/22/2012 23:00	12 HR	0 GL	0 PSI
1/23/2012 11:00	24 HR	0 GL	0 PSI
1/24/2012 11:00	48 HR	0 GL	0 PSI
1/25/2012 11:00	72 HR	0 GL	0 PSI

Update

KP 431-17:

- TOC from CBL is 3284 ft.
- Initial Bradenhead measurements were all 0 psi
- Current Bradenhead pressure is 0 psi

TOC 3230'
KK

Williams Production RMT Co.
Jolley KP 431-17
Kokopelli Field
SHL 190' FSL 2353' FWL (SE/4 SW/4) BHL 683' FNL 1984' FEL (NW/4 NE/4 Sec. 17T6S-R91W)
Section 8-T6S-R91W 6th PM
Garfield County, Colorado

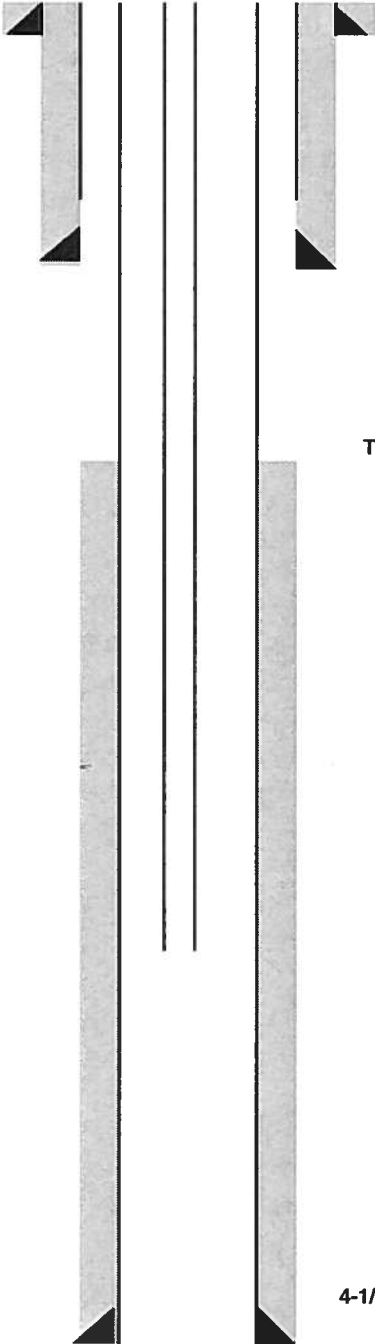
Formation Tops
(Measured Depths)

Mesaverde @ 3626'

Cameo @ 7056'

Rollins @ 7325'

PBTD @
TMD @ 7600'
TVD @ 7377'



Conductor 26" Hole 16" casing/liner 67' W/25 sks cmt

Cmt @ Surface - (Cmt circ to surf during cmt job)

9 5/8" 32.3# ppf Csg. Set @1299'
In 12 1/4" Hole W/350 Sks. Cmt

Top Of Cement 3284'

4-1/2", 11.6 ppf. Csg. Set @7578' W/1220 sks Cmt