



Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

FEB 13 2012

COGCC/Rifle Office

Complete the Attachment
Checklist

OP OGCC

1. OGCC Operator Number: 96850
2. Name of Operator: Williams Production RMT Co. LLC
3. Address: 1001 17th Street, Suite 1200
City: Denver State: CO Zip: 80202
4. Contact Name: Angela Neifert-Kraiser
Phone: (303) 606-4398
Fax: (303) 629-8272

5. API Number 05-045-20708-00 OGCC Facility ID Number
6. Well/Facility Name: Jolley 7. Well/Facility Number KP 411-27
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NENE SEC 27-T6S-91W 6th PM
9. County: Garfield 10. Field Name: Mamm Creek
11. Federal, Indian or State Lease Number:

Survey Plat		
Directional Survey		
Surface Eqpm Diagram		
Technical Info Page		
Other		

General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:

	FNL/FSL		FEL/FWL

Change of Surface Footage to Exterior Section Lines:

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Change of Bottomhole Footage from Exterior Section Lines:

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Change of Bottomhole Footage to Exterior Section Lines:

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Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude

Distance to nearest property line

Distance to nearest bldg, public rd, utility or RR

Longitude

Distance to nearest lease line

Is location in a High Density Area (rule 603b)?

Yes/No

Ground Elevation

Distance to nearest well same formation

Surface owner consultation date:

attach directional survey

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

☐ CHANGE SPACING UNIT

Formation

Formation Code

Spacing order number

Unit Acreage

Unit configuration

☐ Remove from surface bond

Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date:

Plugging Bond:

☐ Blanket☐ Individual☐ CHANGE WELL NAME

From:

To:

Effective Date:

NUMBER

☐ ABANDONED LOCATION:

Was location ever built?

☐ Yes☐ No

Is site ready for inspection?

☐ Yes☐ No

Date Ready for Inspection:

☐ NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned:

Has Production Equipment been removed from site?

☐ Yes☐ No

MIT required if shut in longer than two years. Date of last MIT

☐ SPUD DATE:☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

*submit cbl and cement job summaries

Method used

Cementing tool setting/perf depth

Cement volume

Cement top

Cement bottom

Date

☐ RECLAMATION:

Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately

☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☒ Notice of Intent

Approximate Start Date: 03/01/12

☐ Report of Work Done

Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)☐ Request to Vent or Flare☐ E&P Waste Disposal☐ Change Drilling Plans☐ Repair Well☐ Beneficial Reuse of E&P Waste☐ Gross Interval Changed?☐ Rule 502 variance requested☐ Status Update/Change of Remediation Plans☐ Casing/Cementing Program Change☒ Other: Request to complete

for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed:

Date:

Email:

Angela.Neifert-Kraiser@williams.com

Print Name:

Angela J Neifert-Kraiser

Title:

Regulatory Specialist

COGCC Approved:

Title

PEI

Date:

2/17/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 96850 API Number: 05-045-20708-00
2. Name of Operator: Williams Production RMT Co LLC OGCC Facility ID #
3. Well/Facility Name: Jolley Well/Facility Number: KP 411-27
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE SEC 27-T6S-91W 6th PM

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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

THE REFERENCED WELL WAS SUCCESSFULLY CEMENTED ON 1/13/2012

Williams Production RMT Co Request approval from the COGCC to commence Completion Operations.

ATTACHMENTS:

CBL
WELLBORE SCHEMATIC
TEMPERATURE PLOT
BRADENHEAD PRESSURE SUMMARY

Bradenhead Pressure Summary

WELL: Jolley KP 411-27

LOCATION: NE/4 NE/4 SEC. 28 T6S-R91W 6TH PM

API#: 05-045-20708-00

TEMP. LOG RUN DATE: 01/13/12

TOP OF CEMENT: 2184' (CBL)

TOP OF GAS: 5695' (Estimated)

BRADENHEAD PRESSURES (psig)

BRADEN HEAD PRESSURE			
DATE	HRS	PSI	BBLS TO FILL
01/14/2012 17:30	6 HRS	0 PSI	0 BBLS TO FILL
01/14/2012 22:30	12 HRS	0 PSI	0 BBLS TO FILL
01/15/2012 11:30	24 HRS	0 PSI	0 BBLS TO FILL
01/16/2012 11:30	48 HRS	0 PSI	0 BBLS TO FILL
01/17/2012 11:30	72 HRS	0 PSI	0 BBLS TO FILL

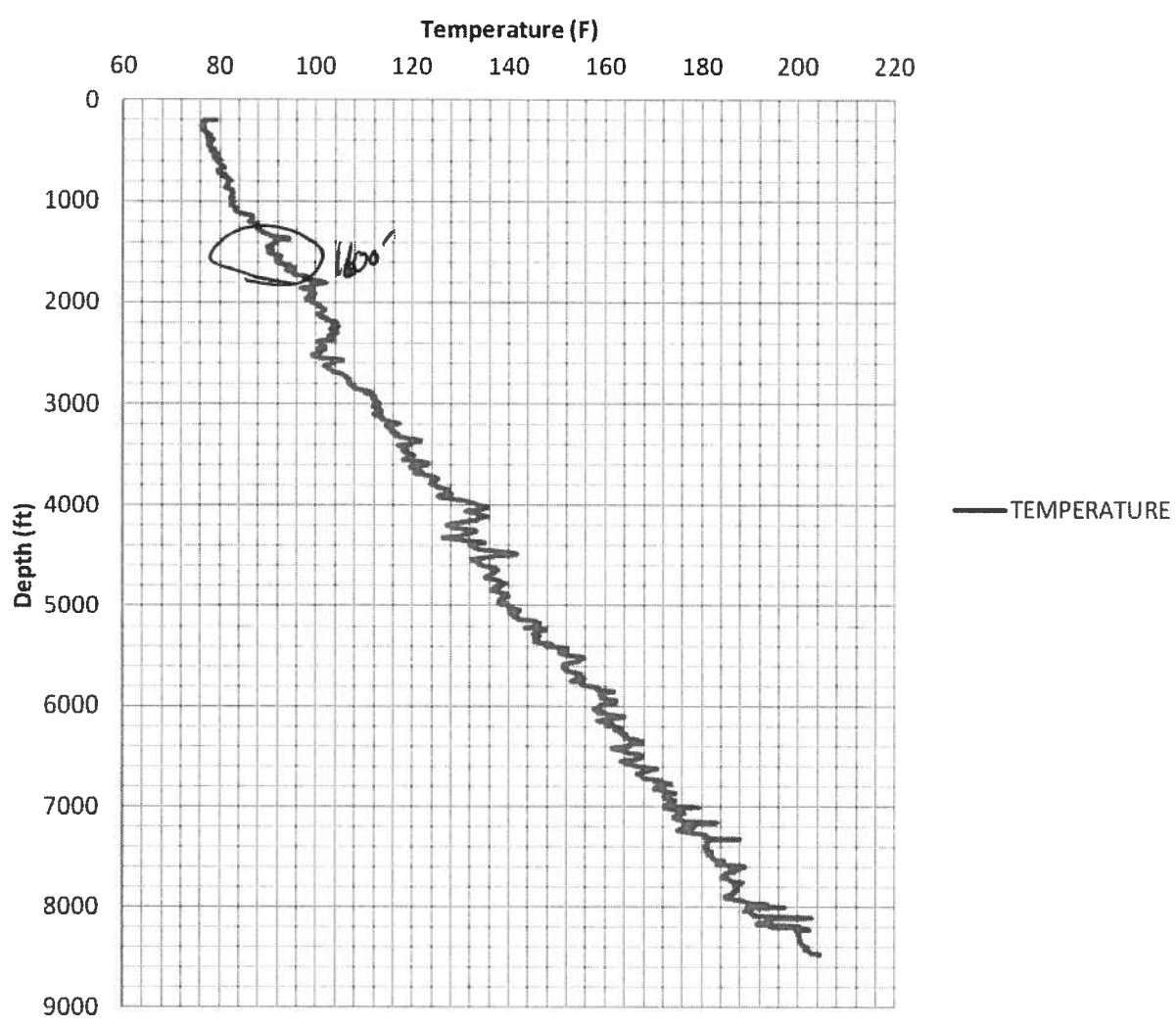
Update

KP 411-27:

- TOC from CBL is 2184 ft.
- Initial Bradenhead measurements were all 0 psi
- Current Bradenhead pressure is 0 psi

TOC 2000'
KK

KP 411-27



Williams Production RMT Co.
Jolley KP 411-27
Kokopelli Field
SHL 291' FNL 513' FEL (NE/4 NE/4) BHL 759' FNL 634' FWL (NW/4 NW/4 Sec. 28 T6S-R91W)
Section 28-T6S-R91W 6th PM
Garfield County, Colorado

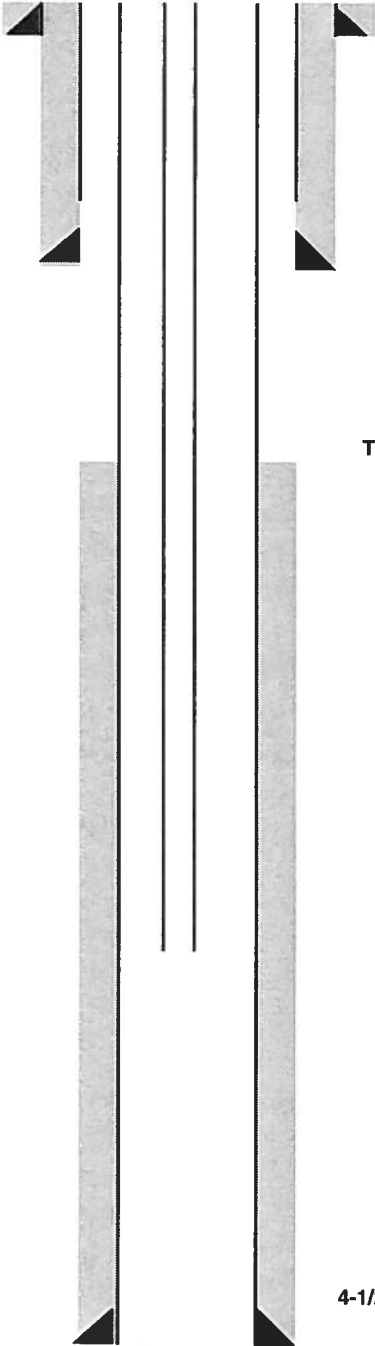
Formation Tops
(Measured Depths)

Mesaverde @ 4567'

Cameo @ 7949'

Rollins @ 8195'

PBTD @
TMD @ 8535'
TVD @ 8370'



Conductor 26" Hole 16" casing/liner 83' W/31 sks cmt

Cmt @ Surface - (Cmt circ to surf during cmt job)

9 5/8" 32.3# ppf Csg. Set @1357'
In 12 1/4" Hole W/380 Sks. Cmt

Top Of Cement 2184'

4-1/2", 11.6 ppf. Csg. Set @8514.8' W/1655 sks Cmt