



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED FEB 13 2012 COGCC/Rifle Office

1. OGCC Operator Number: 96850 4. Contact Name: Angela Neifert-Kraiser
2. Name of Operator: Williams Production RMT Co. LLC
3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip: 80202
5. API Number: 05-045-20691-00 OGCC Facility ID Number
6. Well/Facility Name: Jolley 7. Well/Facility Number: KP 344-21
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW SEC 8-T6S-91W 6th PM
9. County: Garfield 10. Field Name: Mamm Creek
11. Federal, Indian or State Lease Number:

Complete the Attachment Checklist

OP OGCC

Table with 2 columns: Survey Plat, Directional Survey, Surface Eqpm Diagram, Technical Info Page, Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR
Longitude Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No
Ground Elevation Distance to nearest well same formation Surface owner consultation date:

GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name

CHANGE SPACING UNIT Formation Spacing order number Unit Acreage Unit configuration
Remove from surface bond Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual
CHANGE WELL NAME NUMBER From: To: Effective Date:

ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for inspection:
NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MIT

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 03/01/12 Report of Work Done Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans
Casing/Cementing Program Change Other: Request to complete for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Angela J Neifert-Kraiser Date: 2/13/12 Email: Angela.Neifert-Kraiser@williams.com
Print Name: Angela J Neifert-Kraiser Title: Regulatory Specialist

COGCC Approved: [Signature] Title: PEI Date: 2/17/12

CONDITIONS OF APPROVAL, IF ANY:

FORM
4
Rev 12/05

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 96850 API Number: 05-045-20691-00
 2. Name of Operator: Williams Production RMT Co LLC OGCC Facility ID # _____
 3. Well/Facility Name: Jolley Well/Facility Number: KP 344-21
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW SEC 8-T6S-91W 6th PM

RECEIVED

FEB 13 2012

OGCC/Rifle Office

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

THE REFERENCED WELL WAS SUCCESSFULLY CEMENTED ON 1/26/2012

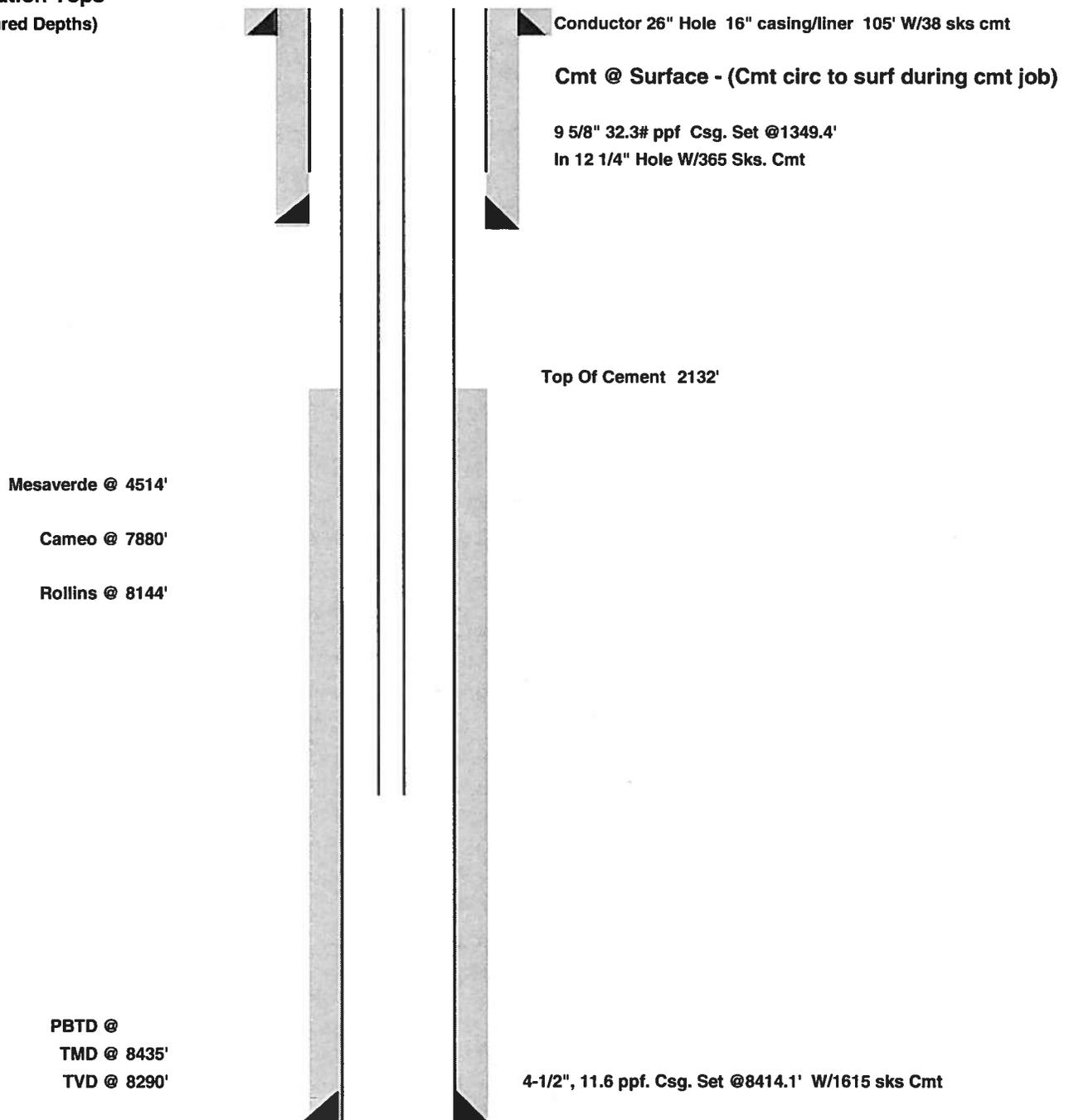
Williams Production RMT Co Request approval from the COGCC to commence Completion Operations.

ATTACHMENTS:

CBL
 WELLBORE SCHEMATIC
 TEMPERATURE PLOT
 BRADENHEAD PRESSURE SUMMARY

Williams Production RMT Co.
Jolley KP 344-21
Mamm Creek Field
SHL 285' FNL 521' FEL (NE/4 NE/4) BHL 875' FSL 679' FEL (SE/4 SE/4 Sec. 21 T6S-R91W)
Section 28-T6S-R91W 6th PM
Garfield County, Colorado

Formation Tops
(Measured Depths)



Bradenhead Pressure Summary

WELL: Jolley KP 344-21

LOCATION: NE/4 NE/4 SEC. 28 T6S-R91W 6TH PM

API#: 05-045-20691-00

TEMP. LOG RUN DATE: 01/26/2012

TOP OF CEMENT: 1400' (Estimated)

TOP OF GAS: 5626' (Estimated)

BRADENHEAD PRESSURES (psig)

DATE	HRS	PSI	BBLS TO FILL
1/26/2012 11:00	6 HRS	0 PS	0 BBLS TO FILL
1/26/2012 17:00	12 HRS	0 PSI	0 BBLS TO FILL
1/27/2012 05:00	24 HRS	0 PSI	0 BBLS TO FILL
1/27/2012 13:00	32 HRS	75 PSI	0 BBLS TO FILL
15:00	34 HRS	150 PSI	0 BBLS TO FILL

===OPEN TO TANK===

TOC 1980'
KK

Well History:

We bumped the plug on the KP 344-21 (05-045-20691) at 5 a.m. on 1/26/2012. No issues were encountered during the job. 32 hrs later it had 75 psi and it hit 150 psi at 34 hrs. The temp log (attached) shows estimated TOC at 1400 ft. We plumbed it to a tank and it blew down in 5 seconds – all gas. When shut in it reached 150 psi in 1 hr. When bled off it took 5 seconds again and was all gas. Due to the high estimated TOC WPX expects this pressure to go away with venting.

Update:

KP 344-21:

- TOC from CBL is 2132 ft.
- We bumped the plug on the KP 344-21 (05-045-20691) at 5 a.m. on 1/26/2012. No issues were encountered during the job. 32 hrs later it had 75 psi and it hit 150 psi at 34 hrs. The temp log (attached) shows estimated TOC at 1400 ft. We plumbed it to a tank and it blew down in 5 seconds – all gas. When shut in it reached 150 psi in 1 hr. When bled off it took 5 seconds again and was all gas. Due to the high estimated TOC WPX expects this pressure to go away with venting.psi
- Bradenhead is currently open and dead

1	1	TEMP	8255XA	11774568	FREE
1	1	GR	8262XA	10495470	FREE
1	1	TEL/OCL	8248EA	11789758	FREE
1	1	PCM	8250EA	10397894	FREE

TEMPERATURE DOWN LOG QUICK LOOK

KP 344-21

