

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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		KK	

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FEB 13 2012

COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850	4. Contact Name: Angela Neifert-Kraiser	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Williams Production RMT Co. LLC	Phone: (303) 606-4398	
3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip: 80202	Fax: (303) 629-8272	
5. API Number 05-045-20691-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Jolley	7. Well/Facility Number KP 344-21	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SESW SEC 8-T6S-91W 6th PM		Surface Eqpm Diagram
9. County: Garfield	10. Field Name: Mamm Creek	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)					
Change of Surface Footage from Exterior Section Lines:	<table border="1"> <tr> <td>FNL/FSL</td> <td>FEL/FWL</td> </tr> <tr> <td></td> <td></td> </tr> </table>	FNL/FSL	FEL/FWL		
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Change of Bottomhole Footage from Exterior Section Lines:	<table border="1"> <tr> <td>FNL/FSL</td> <td>FEL/FWL</td> </tr> <tr> <td></td> <td></td> </tr> </table>	FNL/FSL	FEL/FWL		
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FNL/FSL	FEL/FWL				
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer					
Latitude	Distance to nearest property line				
Longitude	Distance to nearest bldg, public rd, utility or RR				
Ground Elevation	Distance to nearest lease line				
	Is location in a High Density Area (rule 603b)? Yes/No				
	Distance to nearest well same formation				
	Surface owner consultation date:				
GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name					
<input type="checkbox"/> CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration	<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached				
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME NUMBER From: To: Effective Date:				
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for inspection:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT				
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)				
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date					
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.					

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent Approximate Start Date: 03/01/12	<input type="checkbox"/> Report of Work Done Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2) <input type="checkbox"/> Change Drilling Plans <input type="checkbox"/> Gross Interval Changed? <input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Request to Vent or Flare <input type="checkbox"/> Repair Well <input type="checkbox"/> Rule 502 variance requested <input checked="" type="checkbox"/> Other: Request to complete
<input type="checkbox"/> E&P Waste Disposal <input type="checkbox"/> Beneficial Reuse of E&P Waste <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Angela Neifert-Kraiser Date: 2/13/12 Email: Angela.Neifert-Kraiser@williams.com
 Print Name: Angela J Neifert-Kraiser Title: Regulatory Specialist

COGCC Approved: K. J. K. Title: PEI Date: 2/17/12
 CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 96850 API Number: 05-045-20691-00
2. Name of Operator: Williams Production RMT Co LLC OGCC Facility ID #
3. Well/Facility Name: Jolley Well/Facility Number: KP 344-21
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW SEC 8-T6S-91W 6th PM

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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

THE REFERENCED WELL WAS SUCCESSFULLY CEMENTED ON 1/26/2012

Williams Production RMT Co Request approval from the COGCC to commence Completion Operations.

ATTACHMENTS:

CBL
WELLBORE SCHEMATIC
TEMPERATURE PLOT
BRADENHEAD PRESSURE SUMMARY

Williams Production RMT Co.
Jolley KP 344-21
Mamm Creek Field
SHL 285' FNL 521' FEL (NE/4 NE/4) BHL 875' FSL 679' FEL (SE/4 SE/4 Sec. 21 T6S-R91W)
Section 28-T6S-R91W 6th PM
Garfield County, Colorado

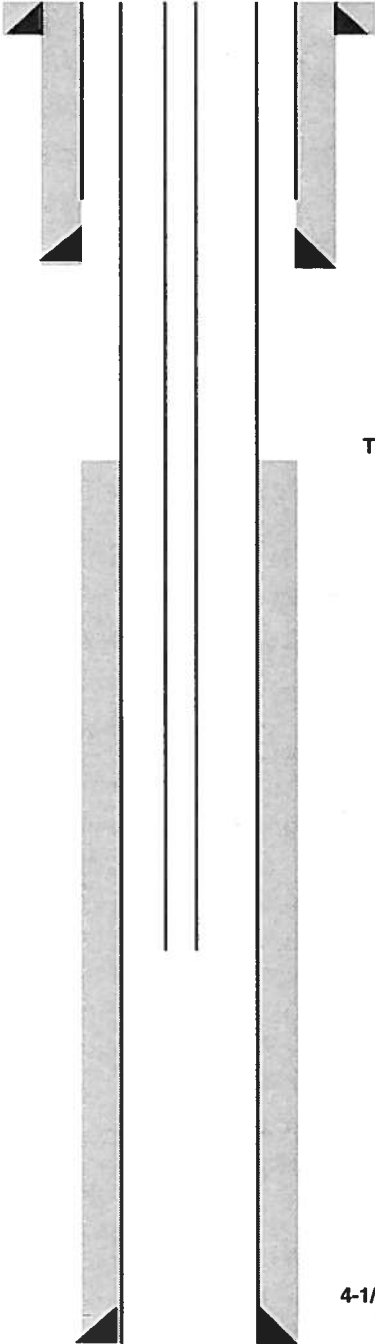
Formation Tops
(Measured Depths)

Mesaverde @ 4514'

Cameo @ 7880'

Rollins @ 8144'

PBTD @
TMD @ 8435'
TVD @ 8290'



Conductor 26" Hole 16" casing/liner 105' W/38 sks cmt

Cmt @ Surface - (Cmt circ to surf during cmt job)

9 5/8" 32.3# ppf Csg. Set @1349.4'
In 12 1/4" Hole W/365 Sks. Cmt

Top Of Cement 2132'

4-1/2", 11.6 ppf. Csg. Set @8414.1' W/1615 sks Cmt

Bradenhead Pressure Summary

WELL: Jolley KP 344-21

LOCATION: NE/4 NE/4 SEC. 28 T6S-R91W 6TH PM

API#: 05-045-20691-00

TEMP. LOG RUN DATE: 01/26/2012

TOP OF CEMENT: 1400' (Estimated)

TOP OF GAS: 5626' (Estimated)

BRADENHEAD PRESSURES (psig)

DATE	HRS	PSI	BBLS TO FILL
1/26/2012 11:00	6 HRS	0 PS	0 BBLS TO FILL
1/26/2012 17:00	12 HRS	0 PSI	0 BBLS TO FILL
1/27/2012 05:00	24 HRS	0 PSI	0 BBLS TO FILL
1/27/2012 13:00	32 HRS	75 PSI	0 BBLS TO FILL
15:00	34 HRS	150 PSI	0 BBLS TO FILL

===OPEN TO TANK===

TOC 1980'
KK

Well History:

We bumped the plug on the KP 344-21 (05-045-20691) at 5 a.m. on 1/26/2012. No issues were encountered during the job. 32 hrs later it had 75 psi and it hit 150 psi at 34 hrs. The temp log (attached) shows estimated TOC at 1400 ft. We plumbed it to a tank and it blew down in 5 seconds – all gas. When shut in it reached 150 psi in 1 hr. When bled off it took 5 seconds again and was all gas. Due to the high estimated TOC WPX expects this pressure to go away with venting.

Update:

KP 344-21:

- TOC from CBL is 2132 ft.
- We bumped the plug on the KP 344-21 (05-045-20691) at 5 a.m. on 1/26/2012. No issues were encountered during the job. 32 hrs later it had 75 psi and it hit 150 psi at 34 hrs. The temp log (attached) shows estimated TOC at 1400 ft. We plumbed it to a tank and it blew down in 5 seconds – all gas. When shut in it reached 150 psi in 1 hr. When bled off it took 5 seconds again and was all gas. Due to the high estimated TOC WPX expects this pressure to go away with venting.psi
- Bradenhead is currently open and dead

1	1	TEMP	8255XA	11774568	FREE
1	1	GR	8262XA	10495470	FREE
1	1	TEL/OOL	8248EA	11789758	FREE
1	1	PCM	8250EA	10397894	FREE

TEMPERATURE DOWN LOG
QUICK LOOK

KP 344-21

