



Oil and Gas Conservation

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



RECEIVED MAR 23 2012 COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10079 4. Contact Name: Shauna Redican
2. Name of Operator: Antero Resources Piceance Corporation
3. Address: 1625 17th Street City: Denver State: CO Zip: 80202
5. API Number 05-045-19496-00 OGCC Facility ID Number
6. Well/Facility Name: Valley Farms 7. Well/Facility Number 11H
8. Location (Qtr/Tr, Sec, Twp, Rng, Meridian): NESW, Section 13, T6S, R92W, 6th P.M.
9. County: Garfield 10. Field Name: Mamm Creek
11. Federal, Indian or State Lease Number:

Complete the Attachment Checklist OP OGCC

Table with 2 columns: Survey Plat, Directional Survey, Surface Eqpmt Diagram, Technical Info Page, Other. Includes an 'X' in the Technical Info Page cell.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT: Formation, Spacing order number, Unit Acreage, Unit configuration
CHANGE OF OPERATOR (prior to drilling): Effective Date, Plugging Bond
CHANGE WELL NAME: From, To, Effective Date
ABANDONED LOCATION: Was location ever built? Is site ready for inspection?
NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned?
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used, Cementing tool setting/perf depth, Cement volume, Cement top, Cement bottom, Date
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

Notice of Intent: Approximate Start Date: 3/23/2012
Report of Work Done: Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2)
Request to Vent or Flare
E&P Waste Disposal
Change Drilling Plans
Repair Well
Beneficial Reuse of E&P Waste
Gross Interval Changed?
Rule 502 variance requested
Status Update/Change of Remediation Plans
Casing/Cementing Program Change
Other:
for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Shauna Redican Date: 3/23/2012 Email: sredican@anteroresources.com
Print Name: Shauna Redican Title: Permit Representative

COGCC Approved: [Signature] Title: NWA E Date: 3/24/12
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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2. Name of Operator: Antero Resources Piceance Corp OGCC Facility ID # _____
3. Well/Facility Name: Valley Farms Well/Facility Number: 11H
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW, Section 13, T6S, R82W, 8th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Due to poor surface hole conditions while drilling, Antero is proposing to update the surface casing and cement program for the subject well.

Casing/Cement Program:

Conductor: In a 24" hole, set 20", 106.5#, K-55 casing at 100' and cement from 100' to surface using 295 sacks cement.

Surface: In a 17-1/2" hole, set 16", 75#, K-55, ST&C casing at 800' and cement from 800' to surface using 320 sacks of cement.

Intermediate: In a 13-1/2" hole, set 11-3/4", 65#, HCP-110, LT&C casing at 8,150'. Cement intermediate casing from 8,150' to 2,000' using approximately 1,123 sacks of cement.

Production: In a 8-3/4" hole, set 5-1/2", 26#, P-110 Hunting SLHT from 0'-8,000' and #26 Hunting SLFC casing from 8,000' to TD. Cement production casing from TD > 7,650' utilizing approximately 2,310 sacks of cement.

Approval to set the surface casing at 800' was received from David Andrews via e-mail on 3/23/2012.

EXCEPTION REQUEST FOR SURFACE CASING:

Antero requests approval of an exception to the surface casing requirements of the COGCC's Garfield County Notice to Operators policy. The policy requires that surface casing be set to a depth that is at least 10% of the well's total depth. Antero received sundry approval on 3/6/2012 for exception to the policy by setting the casing at 1000' for the original casing/cement program. We are requesting to set the surface casing shallower at 800' due to downhole complications while drilling. Antero is proposing to meet the intent of this requirement by running an intermediate casing string.