

CEMENT JOB REPORT



CUSTOMER GULFPORT ENERGY INC			DATE 18-OCT-11		F.R. # 689110040		SERV. SUPV. BRADLEY A ALLEN			
LEASE & WELL NAME STATE #41-14-1 - API 05081076640000			LOCATION 14-6N-91W			COUNTY-PARISH-BLOCK Moffat Colorado				
DISTRICT Grand Junction			DRILLING CONTRACTOR RIG # DHS 20			TYPE OF JOB Surface				

SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES						
Cement Plug, Rubber, Top 9-5/8 in		Float Collar, Ball Valve, 9-5/8 - 8rd		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
		Float Shoe 9-5/8 - 8rd								
MATERIALS FURNISHED BY BJ										
Fresh Water				0	8.34	0	0	00:00	20	
PL+6%Bnt+.04#/skSF+.5%Cacl2+.25#/skCF+2#/skKS+.5%S				178	12.3	2.07	11.35	02:10	65.6	48.09
Typelll+.04#/skSF+1%Cacl2+.25#/skCF				100	14.2	1.47	7.34	02:11	26	17.36
Fresh Water				0	8.34	0	0	00:00	65	
Available Mix Water 450 Bbl.		Available Displ. Fluid 364 Bbl.		TOTAL					176.6	65.44

HOLE			TBG-CSG-D.P.				COLLAR DEPTHS			
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE
12.25	80	883	9.625	36	CSG	883	J-55	886	842	0

LAST CASING			PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN		WELL FLUID		
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
16	42.05	CSG	65	No Packer	0	0	0	9.625	8RD	WATER BASED ML	8.8

DISPL. VOLUME		DISPL. FLUID		CAL. PSI		CAL. MAX PSI		OP. MAX		MAX TBG PSI		MAX CSG PSI		MIX WATER	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator					
65	BBLs	Fresh Water	8.34	728	0	0	0	0	3520	2816					Rig Tank

Circulation Prior to Job

Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>				Circulation Time: 1		Circulation Rate: BPM	
Mud Density In: 8.8 LBS/GAL Mud Density Out: 8.8 LBS/GAL				PV & YP Mud In: 45		PV & YP Mud Out: 45	
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units:				Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>			

Displacement And Mud Removal

Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>				Amount Bled Back After Job: 1 BBLs			
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL				Method Used to Verify Returns: Visual			
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES			
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROICATION <input type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE							
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES				Quantity: 10		Type: <input type="checkbox"/> BOW <input type="checkbox"/> RIGID	
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD							

Plugs

Number of Attempts by BJ:		Competition:		Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Quantity:	
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Top of Plug: FT		Bottom of Plug: FT	

Squeezes (Update Original Treatment Report for Primary Job)

BLOCK SQUEEZE <input type="checkbox"/>		SHOE SQUEEZE <input type="checkbox"/>		TOP OF LINER SQUEEZE <input type="checkbox"/>		PLANNED <input type="checkbox"/> UNPLANNED <input type="checkbox"/>	
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied:		Fluid Weight: LBS/GAL	

Casing Test (Update Original Treatment Report for Primary Job)

Casing Test Pressure: PSI		With LBS/GAL		Mud		Time Held: Hours Minutes	
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Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: FT		Target EMW: LBS/GAL		Actual EMW: LBS/GAL	
Number of Times Tests Conducted:		Mud Weight When Test was Conducted: LBS/GAL			

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None

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Problems Before Job (I.E. Running Casing, Circulating Well, ETC)

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	5000 PSI
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ <input type="checkbox"/>
15:05	0	0	0	0	0	Convoy Meeting	
15:30	0	0	0	0	0	Leave Yard	
20:00	0	0	0	0	0	Arrive On Location	
09:00	0	0	0	0	0	Pre Rig Up Safety Meeting/Rig Up	
10:00	0	0	0	0	0	Pre Job Safety Meeting	
10:20	5000	0	0	0	0	Test Lines	
10:22	112	0	3	20	WATER	Pump Spacer	
10:41	298	0	5	20	SLURRY	Pump Lead Slurry	
10:51	0	0	0	0	0	Switch to Tail 65 BBLS of Lead Total	
10:51	280	0	4	26	SLURRY	Pump Tail Slurry	
11:00	0	0	0	0	0	Shut Down / Drop Plug	
11:02						Start Displacement	
11:09	178	0	4	30	WATER	Pump Displacement	
11:20	1003	0	2.5	56	WATER	Pump Displacement/Bump Plug	
11:25	0	0	0	0	0	Check Floats 1 BBL Back	
00:00	0	0	0	0	0	Circulated 20 BBLS of Slurry to Pit.	
00:00	0	0	0	0	0	Thank You For your Business From Baker Hughes Cement Crew.	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	1003	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	20	176	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	



BJ Services JobMaster Program Version 3.50

Job Number: 689110040

Customer: Gulfport Energy INC.

Well Name: Craig Field State #41-14-1

9.625 Surface

