FORM 5 Rev 02/08	**State of Colorado** **Oil and Gas Conservation Commission** 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109 **DRILLING COMPLETION REPORT**		DE	ET	OE	ES

Document Number:

400257450

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   ☐ Final completion   ☒ Preliminary completion

1. OGCC Operator Number: 46290

4. Contact Name: Susana Lara-Mesa

2. Name of Operator: K P KAUFFMAN COMPANY INC

Phone: (303) 825-4822

3. Address: 1675 BROADWAY, STE 2800

Fax: (303) 825-4825

City: DENVER   State: CO   Zip: 80202

5. API Number   05-123-35080-00

6. County: WELD

7. Well Name: Sunmarke   Well Number: 19-28-11

8. Location: QtrQtr: SESW   Section: 28   Township: 4N   Range: 67W   Meridian: 6

Footage at surface: Distance: 924   feet   Direction: FSL   Distance: 1408   feet   Direction: FWL

As Drilled Latitude: As Drilled Longitude:

GPS Data:

Data of Measurement: PDOP Reading: GPS Instrument Operator's Name:

** If directional footage at Top of Prod. Zone   Dist.:   1939   feet. Direction: FSL   Dist.:   1964   feet. Direction: FWL

Sec: 28   Twp: 4N   Rng: 67W

** If directional footage at Bottom Hole   Dist.:   1976   feet. Direction: FSL   Dist.:   1987   feet. Direction: FWL

Sec: 28   Twp: 4N   Rng: 67W

9. Field Name: WATTENBERG   10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt)   02/29/2012   13. Date TD: 03/05/2012   14. Date Casing Set or D&A: 03/01/2012

15. Well Classification:

☐ Dry   ☒ Oil   ☐ Gas/Coalbed   ☐ Disposal   ☐ Stratigraphic   ☐ Enhanced Recovery   ☐ Storage   ☐ Observation

16. Total Depth   MD   8085   TVD**   7965   17 Plug Back Total Depth   MD   8026   TVD**   7906

18. Elevations   GR   4975   KB   4989 | One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	757	530	0	767	VISU
1ST	7+7/8	4+1/2	11.6	0	8,085	640	3,642	8,085	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,742		☐	☐	
SUSSEX	4,301		☐	☐	
SHANNON	4,773		☐	☐	
NIOBRARA	7,135		☐	☐	
FORT HAYS	7,430		☐	☐	
CODELL	7,453		☐	☐	
J SAND	7,901		☐	☐	

Comment:

Bridged-out during open-hole logging. Cased-hole logs will be ran and submitted to the COGCC.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Susana Lara-Mesa

Title: Engineering Project Mgr   Date: _____   Email: slaramesa@kpk.com

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

	CMT Summary *	Yes ☐	No ☒
	Core Analysis	Yes ☐	No ☒
400263840	Directional Survey **	Yes ☒	No ☐
	DST Analysis	Yes ☐	No ☒
	Logs	Yes ☐	No ☒
	Other	Yes ☐	No ☒

Other Attachments

400263839	DIRECTIONAL DATA	Yes ☒	No ☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)