

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
2287666

Date Received:
03/06/2012

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 90450 Contact Name: JOHN FANTO
 Name of Operator: TRUE OIL LLC Phone: (307) 266-0223
 Address: P O BOX 2360 Fax: (307) 266-0252
 City: CASPER State: WY Zip: 82601 Email: JOHN.FANTO@TRUECS.COM

For "Intent" 24 hour notice required, Name: NEIDEL, KRIS Tel: (970) 819-9609
COGCC contact: Email: kris.neidel@state.co.us

API Number 05-081-06955-00 Well Number: 33-9
 Well Name: CADDIS FEDERAL
 Location: QtrQtr: NWSE Section: 9 Township: 11N Range: 91W Meridian: 6
 County: MOFFAT Federal, Indian or State Lease Number: _____
 Field Name: WEST SIDE CANAL Field Number: 92000

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.920890 Longitude: -107.608016
 GPS Data:
 Date of Measurement: 08/22/2009 PDOP Reading: 3.6 GPS Instrument Operator's Name: Joseph Dugan
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Top of Casing Cement: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
LEWIS	4458	4494			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	9+7/8	8+5/8	24	525	180	525	0	VISU
1ST	7+7/8	4+1/2	11.6	4,647	250	4,647	3,496	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4420 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 575 ft. with 60 sacks. Leave at least 100 ft. in casing 550 CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set 20 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

CEMENT SURFACE CASING/PRODUCTION CASING ANNULUS WITH 11 SACKS OF CLASS 'G' CEMENT THROUGH 1" LINE.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JOHN A FANTO
 Title: PROD SUP Date: 2/27/2012 Email: JOHN.FANTO@TRUECOS.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY Date: 3/20/2012

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 9/19/2012

increased the # of sacks for surface from 10 to 20, and for the surface-shoe plug from 25 to 60. these amounts should ensure a minimum 100' length plug for the surface-shoe plug, and 50' minimum at surface.

Attachment Check List

Att Doc Num	Name
2287666	FORM 6 INTENT SUBMITTED
2287667	OPERATIONS SUMMARY
2287668	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
Permit	old style completion report submitted 12/23/98 and form 5A submitted 12/23/98 meet form 5/5A requirements.	3/7/2012 7:22:18 AM

Total: 1 comment(s)