

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400258264

Date Received:

03/06/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

4. Contact Name: Cheryl Johnson

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4437

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-32556-00

6. County: WELD

7. Well Name: LDS D

Well Number: 17-31D

8. Location: QtrQtr: NWSW Section: 17

Township: 3N

Range: 64W

Meridian: 6

9. Field Name: WATTENBERG

Field Code: 90750

### Completed Interval

FORMATION: J SANDStatus: PRODUCINGTreatment Date: 09/10/2011Date of First Production this formation: 09/16/2011Perforations Top: 7677 Bottom: 7711 No. Holes: 80 Hole size: 0.4

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd J-Sand w/151, 339 gal of Silverstim and slick water with 268,250# of Ottawa sand.

The J-Sand is producing through a composite flow-through plug.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: 09/21/2011 Hours: 24 Bbls oil: 50 Mcf Gas: 422 Bbls H2O: 27Calculated 24 hour rate: Bbls oil: 50 Mcf Gas: 422 Bbls H2O: 27 GOR: 8440Test Method: flowing Casing PSI: 800 Tubing PSI: 0 Choke Size: 012/64Gas Disposition: SOLD Gas Type: WET BTU Gas: 1314 API Gravity Oil: 58

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: NIOBRARA-CODELLStatus: PRODUCINGTreatment Date: 09/10/2011Date of First Production this formation: 09/16/2011Perforations Top: 6989 Bottom: 7220 No. Holes: 96 Hole size: 0

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd Niobrara-Codell w/150,234 gal of Silverstim and slickwater w/235,563# of Ottawa sand.

Codell is producing through a composite flow-through plug.

Commingled the Codell Niobrara.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: 09/21/2011 Hours: 24 Bbls oil: 50 Mcf Gas: 422 Bbls H2O: 27Calculated 24 hour rate: Bbls oil: 50 Mcf Gas: 422 Bbls H2O: 27 GOR: 8440Test Method: flowing Casing PSI: 800 Tubing PSI: 0 Choke Size: 012/64Gas Disposition: SOLD Gas Type: WET BTU Gas: 1314 API Gravity Oil: 58

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Cheryl Johnson \_\_\_\_\_

Title: Regulatory Analyst II \_\_\_\_\_

Date: 3/6/2012 \_\_\_\_\_

Email: cheryljohnson@nobleenergyinc.com \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name
400258264	FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)