



02121440

**Krabacher, Jay**

**From:** Krabacher, Jay  
**Sent:** Tuesday, March 20, 2012 9:32 AM  
**To:** 'Neifert-Kraiser, Angela'  
**Cc:** Barber, Matt; King, Kevin; Salazar, Sandi; Woodworth, Ty; Beougher, Justin; Andrews, David; Trahan, Kristin  
**Subject:** RE: CBL deferment on the Jolley KP 323-8 (API 045-20991)

Angela:

Yes, the TOC as indicated on the temp survey you sent might even be higher than reported. Thanks, continue to monitor the bradenhead pressure and notify us if the pressure approaches 150 psi.

Williams has COGCC concurrence to delay the CBL on this well.

Regards,

Jay Krabacher

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**From:** Neifert-Kraiser, Angela [<mailto:Angela.Neifert-Kraiser@williams.com>]  
**Sent:** Monday, March 19, 2012 3:13 PM  
**To:** King, Kevin  
**Cc:** Barber, Matt; Salazar, Sandi; Woodworth, Ty; Beougher, Justin; Andrews, David; Krabacher, Jay; Trahan, Kristin  
**Subject:** CBL deferment on the Jolley KP 323-8

Jay/Kevin/Dave:

Williams Production RMT Co. is requesting a CBL deferment on the Jolley KP 323-8 located in Section 8, T6S-R91W. A temperature survey was run following cementing the 4 1/2" production casing on the subject well and is attached.

Information pertaining to the request is as follows:

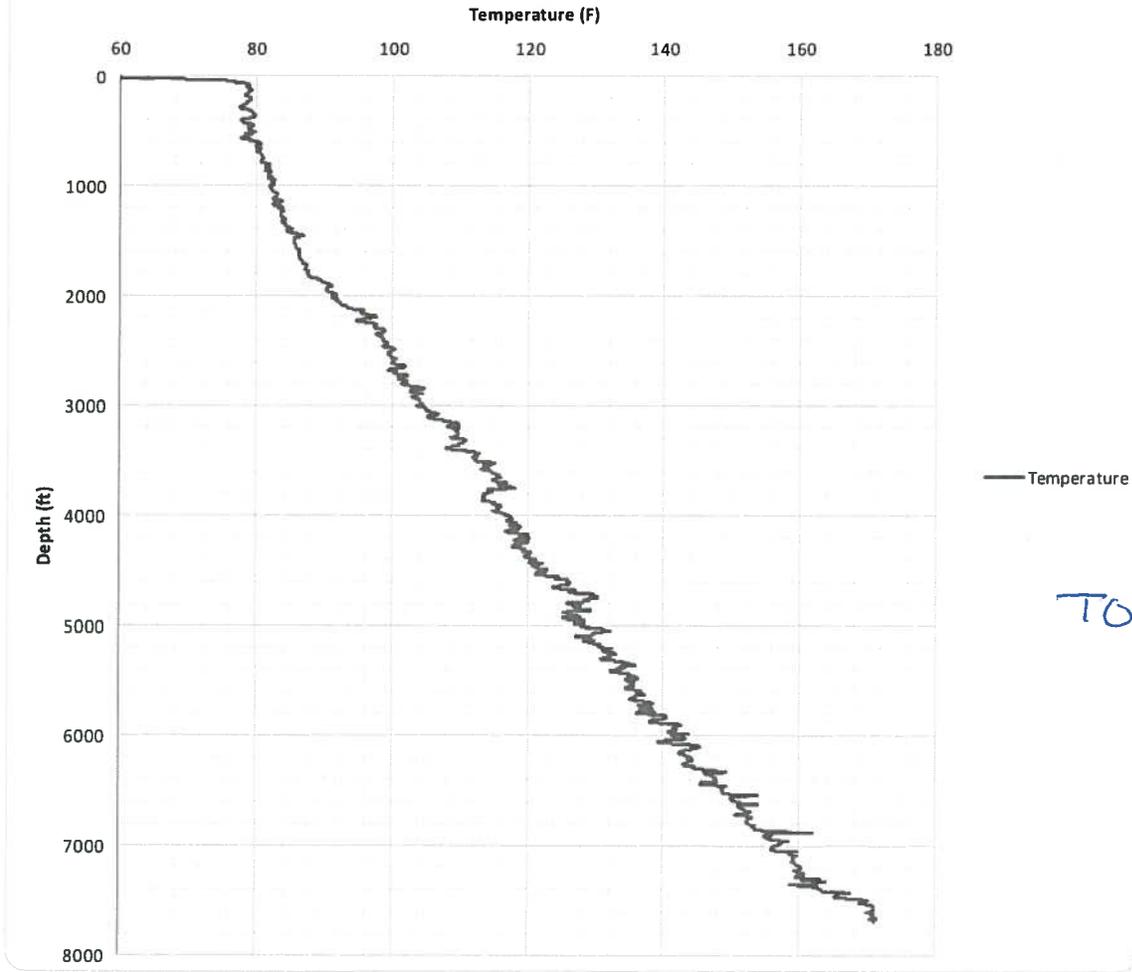
Well: Jolley KP 323-8  
API: 05-045-20991-00  
Location: Section 8 T6S-R91W  
Surface Csg: 9 5/8" set and cemented at 1443.8'  
Production Csg Cement Date: 4 1/2" @ 7236.5- cemented 03/10/12  
Cement: 1230 sks cmt  
Estimated Cement top from survey: 2120'  
Estimated top of gas: 4767'  
Temp Survey: Attached  
Bradenhead post-cement: 0 psig  
Volume to fill annular: Hole remained full following cementing operations

Please let me know if you need additional information to approve the deferment. After deferment is received, Williams will continue to monitor the bradenhead pressure until CBL is run and notify if pressure exceeds 150 psig.

045-20991

RECEIVED  
MAR 19 2012  
COGCC/Rifle Office

JOLLEY KP 323-8



TOC ~  
1800'  
JK  
3/20/12