State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

Document Number: 400252162

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   ☒ Final completion   ☐ Preliminary completion

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
   City: DENVER   State: CO   Zip: 80202-

4. Contact Name: Sheilla Reed-High
   Phone: (720) 876-3678
   Fax: (720) 876-4678

5. API Number   05-123-09409-00
6. County: WELD
7. Well Name: POWERS   Well Number: 1
8. Location: QtrQtr: NWSW   Section: 24   Township: 2N   Range: 65W   Meridian: 6
   Footage at surface: Distance: 1650 feet   Direction: FSL   Distance: 990 feet   Direction: FWL
   As Drilled Latitude: ___   As Drilled Longitude: ___

GPS Data:
   Data of Measurement: ___   PDOP Reading: ___   GPS Instrument Operator's Name: ___

   ** If directional footage at Top of Prod. Zone   Dist.: ___ feet. Direction: ___   Dist.: ___ feet. Direction: ___
   Sec: ___   Twp: ___   Rng: ___
   ** If directional footage at Bottom Hole   Dist.: ___ feet. Direction: ___   Dist.: ___ feet. Direction: ___
   Sec: ___   Twp: ___   Rng: ___

9. Field Name: WATTENBERG   10. Field Number: 90750
11. Federal, Indian or State Lease Number: ___

12. Spud Date: (when the 1st bit hit the dirt) 02/21/1978   13. Date TD: 02/28/1978   14. Date Casing Set or D&A: 03/01/1978

15. Well Classification:
   ☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth   MD 7763   TVD** ___   17 Plug Back Total Depth   MD 7703   TVD** ___

18. Elevations   GR 4894   KB 4907   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+/25	8.625		0	217	175		217	
1ST	7+/875	4.5		0	7,750	200	6,850	7,750	

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date:	01/30/2012				
Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
SQUEEZE		1,020	370	0	1,115

Details of work:

10 BBLS RETURNS TO SURFACE

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FOX HILLS BASE	660		☐	☐	
SUSSEX	4,470		☐	☐	
NIOBRARA	6,860		☐	☐	
J SAND	7,610		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sheilla Reed-High

Title: Drilling and Compl. Tech. _____ Date: _____ Email: sheilla.reedhigh@Encana.com

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

	CMT Summary *	Yes	☐	No	☒
	Core Analysis	Yes	☐	No	☒
	Directional Survey **	Yes	☐	No	☒
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒

Other Attachments

400262174	LAS-CEMENT BOND	Yes	☒	No	☐
400262175	PDF-CEMENT BOND	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)