



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

MAR 14 2012

COGCC/Bifle Office

Complete the Attachment Checklist

OP OGCC

1. OGCC Operator Number: 96850	4. Contact Name: Matt Barber	
2. Name of Operator: WPX Energy Rocky Mountain, LLC	Phone: (303) 606-4385	
3. Address: 1001 17th Street, Suite 1200	Fax: (303) 629-8268	
City: Denver State: CO Zip: 80202		
5. API Number 05-045-20699-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Jolley	7. Well/Facility Number KP 311-27	Directional Survey
8. Location (Qtr/Tr, Sec, Twp, Rng, Meridian): NENE, Sec. 28, T6S, R91W, 6th PM		Surface Eqpmt Diagram
9. County: Garfield	10. Field Name: Kokopeli	Technical Info Page X
11. Federal, Indian or State Lease Number:		Other

General Notice

☐ **CHANGE OF LOCATION:** Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	FNL/FSL	FEL/FWL
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		

Bottomhole location Qtr/Tr, Sec, Twp, Rng, Mer

Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR

Longitude Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No

Ground Elevation Distance to nearest well same formation Surface owner consultation date:

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

☐ **CHANGE SPACING UNIT**

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

☐ **Remove from surface bond**

Signed surface use agreement attached

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME	NUMBER
Effective Date:	From:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:	
	Effective Date:	

<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT

<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
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☐ **SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK** *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ **RECLAMATION:** Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: 04/15/2012	Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Matt Barber Date: 3/13/2012 Email: matt.barber@williams.com

Print Name: Matt Barber Title: Sr. Regulatory Specialist

COGCC Approved: [Signature] Title: NWAE Date: 3/16/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number:	96850	API Number:	05-045-20699-00
2. Name of Operator:	WPX Energy Rocky Mountain, LLC OGCC Facility ID #		
3. Well/Facility Name:	Jolley	Well/Facility Number:	KP 311-27
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NENE, Sec 28 T6S-R91W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

THE REFERENCED WELL WAS SUCCESSFULLY CEMENTED ON 2/23/2012

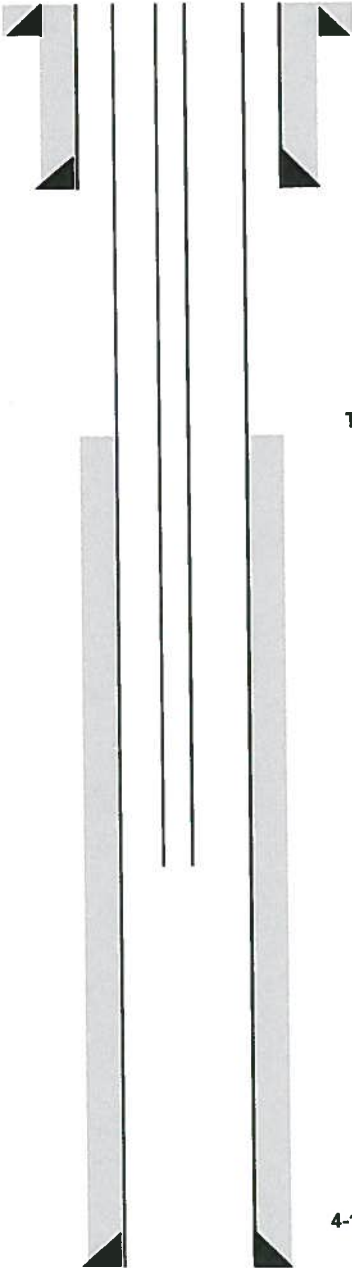
WPX request approval from the COGCC to commence Completion Operations.

- ATTACHMENTS:**
CBL
WELLBORE SCHEMATIC
TEMPERATURE PLOT
BRADENHEAD PRESSURE SUMMARY

Williams Production RMT Co.
Jolley KP 311-27
Kokopelli Field
SHL 279' FNL 504' FEL (NE/4 NE/4) BHL 455' FNL 685' FWL (NW/4 NW/4, Sec. 27, T6S, R91W)
Section 28, T6S, R91W 6TH PM
Williams Production RMT Co.
Garfield County, Colorado



Formation Tops
(Measured Depths)



Conductor 26" Hole 18" casing/liner 105' W/37 sks cmt

Cmt @ Surface - (Cmt circ to surf during cmt job)

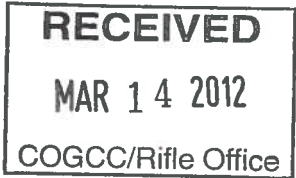
9 5/8" 32.3# ppf Csg. Set @ 1374'
In 12 1/4" Hole W/375 Sks. Cmt

Top Of Cement 2210'

PBTD @
TMD @ 8452'
TVD @ 8302'

4-1/2", 11.6 ppf. Csg. Set @ 8436' W/1575 sks Cmt

Bradenhead Pressure Summary



WELL: Jolley KP 311-27

LOCATION: NE/4 NE/4 SEC. 28 T6S-R91W 6TH PM

API#: 05-045-20699-00

TEMP. LOG RUN DATE: 02/24/2012

TOP OF CEMENT: 2210' (CBL)

TOP OF GAS: 5676'

BRADENHEAD PRESSURES (psig)

BRADEN HEAD PRESSURE KP 311-27

DATE	HRS	PSI	BBLS TO FILL
02/24/2012 03:30	6 HRS	0 PSI	10 BBLS TO FILL
02/25/2012 09:30	12 HRS	0 PSI	0 BBLS TO FILL
02/25/2012 15:30	24 HRS	0 PSI	0 BBLS TO FILL
02/25/2012 21:30	48 HRS	0 PSI	0 BBLS TO FILL
02/26/2012 03:30	72 HRS	0 PSI	0 BBLS TO FILL

KP 311-27 Update:

- TOC from CBL is 2210 ft.
 - Initial Bradenhead measurements were all 0 psi
 - Current Bradenhead pressure is 0 psi
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KP 311-27

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