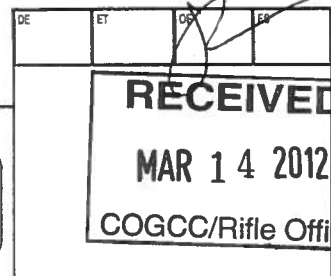


SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)



1. OGCC Operator Number: 96850	4. Contact Name: Matt Barber	Complete the Attachment Checklist OP OGCC
2. Name of Operator: WPX Energy Rocky Mountain, LLC	Phone: (303) 606-4385	
3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip: 80202	Fax: (303) 629-8268	
5. API Number 05-045-20985-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Jolley	7. Well/Facility Number KP 421-17	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SESW, Sec. 8, T6S, R91W, 6th PM		Surface Eqmnt Diagram
9. County: Garfield	10. Field Name: Kokopeli	Technical Info Page X
11. Federal, Indian or State Lease Number: COC51146		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines: <input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL Change of Surface Footage to Exterior Section Lines: <input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL Change of Bottomhole Footage from Exterior Section Lines: <input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL Change of Bottomhole Footage to Exterior Section Lines: <input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL	attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer <input type="checkbox"/> Latitude <input type="checkbox"/> Distance to nearest property line <input type="checkbox"/> Distance to nearest bldg, public rd, utility or RR <input type="checkbox"/> Longitude <input type="checkbox"/> Distance to nearest lease line <input type="checkbox"/> Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/> Ground Elevation <input type="checkbox"/> Distance to nearest well same formation <input type="checkbox"/> Surface owner consultation date: <input type="checkbox"/>	
GPS DATA: Date of Measurement <input type="checkbox"/> PDOP Reading <input type="checkbox"/> Instrument Operator's Name <input type="checkbox"/>	
<input type="checkbox"/> CHANGE SPACING UNIT Formation <input type="checkbox"/> Spacing order number <input type="checkbox"/> Unit Acreage <input type="checkbox"/> Unit configuration <input type="checkbox"/>	<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached <input type="checkbox"/>
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: <input type="checkbox"/> Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME NUMBER From: <input type="checkbox"/> To: <input type="checkbox"/> Effective Date: <input type="checkbox"/>
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection: <input type="checkbox"/>	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: <input type="checkbox"/> Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT <input type="checkbox"/>
<input type="checkbox"/> SPUD DATE: <input type="checkbox"/>	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries Method used <input type="checkbox"/> Cementing tool setting/perf depth <input type="checkbox"/> Cement volume <input type="checkbox"/> Cement top <input type="checkbox"/> Cement bottom <input type="checkbox"/> Date <input type="checkbox"/>	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent Approximate Start Date: 04/15/2012	<input type="checkbox"/> Report of Work Done Date Work Completed: <input type="checkbox"/>
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2) <input type="checkbox"/> Change Drilling Plans <input type="checkbox"/> Gross Interval Changed? <input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Request to Vent or Flare <input type="checkbox"/> Repair Well <input type="checkbox"/> Rule 502 variance requested <input checked="" type="checkbox"/> Other: Request to Complete
<input type="checkbox"/> E&P Waste Disposal <input type="checkbox"/> Beneficial Reuse of E&P Waste <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Matt Barber Date: 3/13/2012 Email: matt.barber@williams.com
 Print Name: Matt Barber Title: Sr. Regulatory Specialist

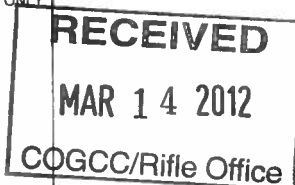
COGCC Approved: [Signature] Title: NWAE Date: 3/16/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY



1. OGCC Operator Number:	96850	API Number:	05-045-20985-00
2. Name of Operator:	WPX Energy Rocky Mountain, LLC	OGCC Facility ID #	
3. Well/Facility Name:	Jolley	Well/Facility Number:	KP 421-17
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SESW, Sec 8 T6S-R91W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

THE REFERENCED WELL WAS SUCCESSFULLY CEMENTED ON 1/29/2012

WPX request approval from the COGCC to commence Completion Operations.

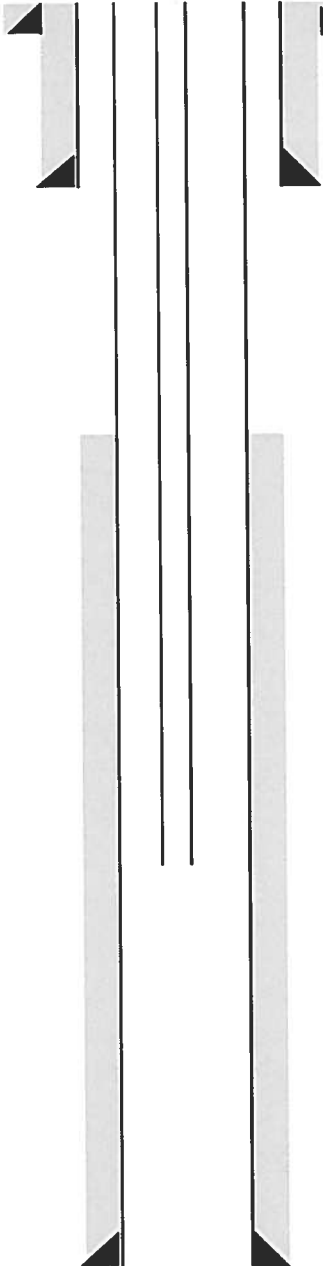
ATTACHMENTS:

CBL
WELLBORE SCHEMATIC
TEMPERATURE PLOT
BRADENHEAD PRESSURE SUMMARY

RECEIVED
MAR 14 2012
COGCC/Rifle Office

WPX Energy Rocky Mountain, LLC
Jolley KP 421-17
Kokopelli Field
SHL 189' FSL 2346' FWL (SE/4 SW/4) BHL 771' FNL 2007' FWL (NE/4 NW/4, Sec. 17, T6S, R91W)
Section 8, T6S, R91W 6TH PM
Williams Production RMT Co.
Garfield County, Colorado

Formation Tops
(Measured Depths)

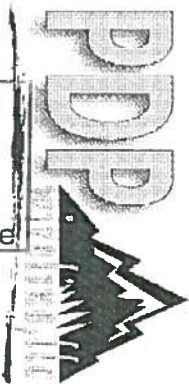


Conductor 26" Hole 18" casing/liner 90' W/33 sks cmt
Cmt @ Surface - (Cmt circ to surf during cmt job)
9 5/8" 32.3# ppf Csg. Set @ 1267'
In 12 1/4" Hole W/340 Sks. Cmt

Top Of Cement 3084'

PBTD @
TMD @ 7549'
TVD @ 7411'

4-1/2", 11.6 ppf. Csg. Set @ 7532' W/1215 sks Cmt



TEMPURATURE/CCL
LOG

RECEIVED
MAR 14 2012
Garfield County Office

Company WILLIAMS
Well KP-421-17
Field N/A
County GARFIELD State COLORADO

Company WILLIAMS
Well KP-421-17
Field N/A
County GARFIELD
State COLORADO

Location: API # :
SEC TWP RGE
Permanent Datum N/A Elevation N/A
Log Measured From KB @ 26' ABOVE GL
Drilling Measured From KB @ 26' ABOVE GL
Other Services N/A
Elevation K.B. N/A
D.F. N/A
G.L. N/A

Date	1/30/2012			
Run Number	1			
Depth Driller	7549			
Depth Logger	7536			
Bottom Logged Interval	7536			
Top Log Interval	SURFACE			
Open Hole Size	N/A			
Type Fluid	WATER			
Density / Viscosity	N/A			
Max. Recorded Temp.	195 F			
Estimated Cement Top	3020			
Time Well Ready	ROA			
Time Logger on Bottom	02:30			
Equipment Number	UNIT #901			
Location	GRAND JUNCTION			
Recorded By	MARK VERSLUIS			
Witnessed By	SETH M.			
Borehole Record				
Run Number	Bit	From	To	Size
				Weight
				From
				To
Casing Record	Size	Wd/Ft	Top	Bottom
Surface String	4.5"	11.6/LB		
Prod. String				
Production String				
Liner				

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

NO HEADER INFO AVAILABLE ON LOCATION

NO CORRELATING LOG AVAILABLE ON LOCATION

TD TAGGED @ 7536

ESTIMATED TOP OF CEMENT @ 3050

THANK YOU FOR CHOOSING PDP WIRELINE

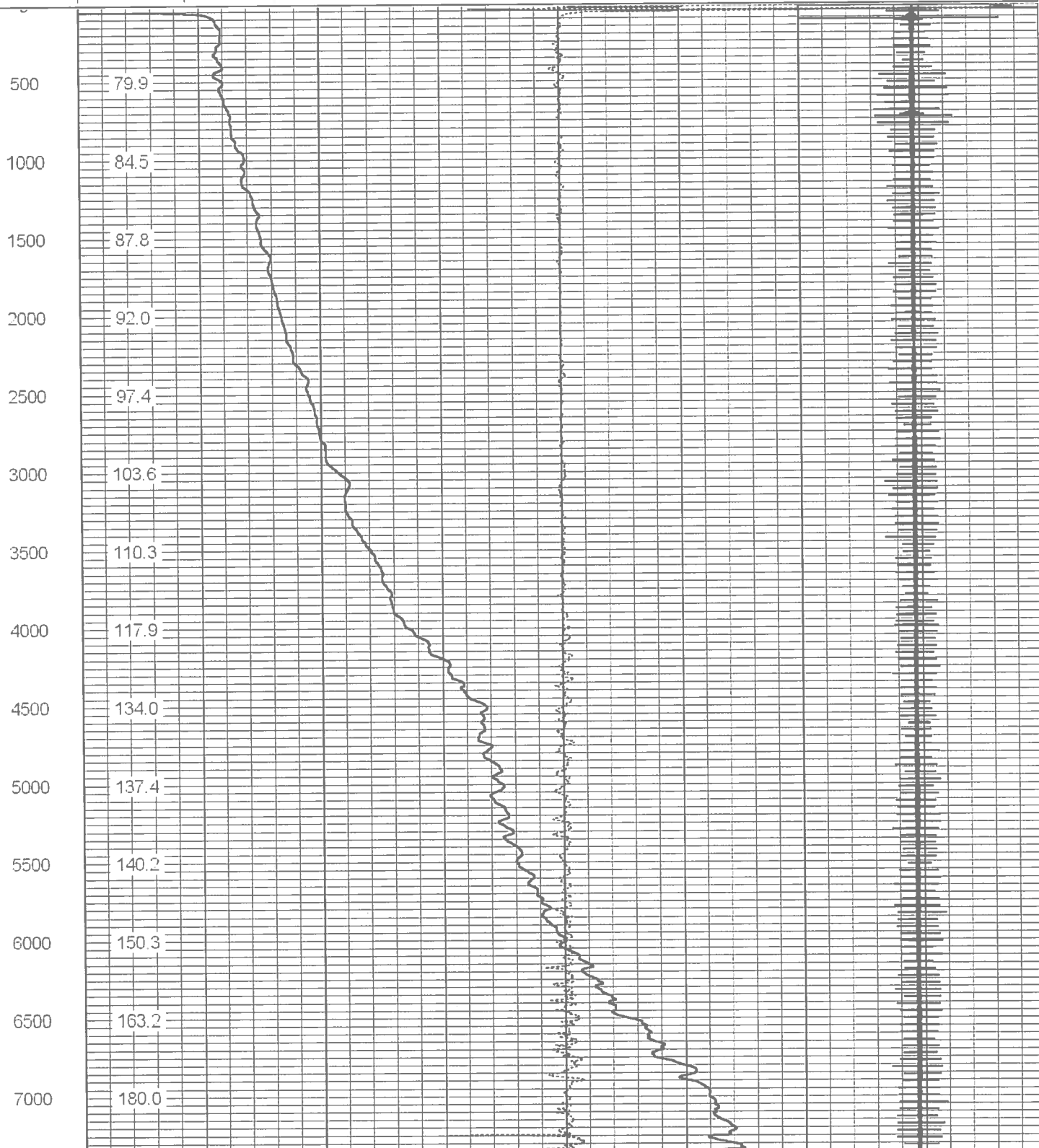


MAIN PASS

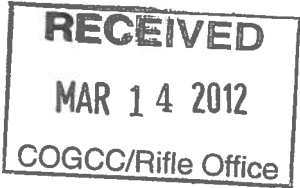
Database File: williams production.db
Dataset Pathname: Silt/KP-421-17/run1/pass2
Presentation Format: temp4
Dataset Creation: Mon Jan 30 01:16:16 2012 by Log Std Casedhole 10121
Charted by: Depth in Feet scaled 1:10000

RECEIVED
MAR 14 2012
COGCC/Rifle Office

50	TEMP (degF)	250
-5	DTMP (degF)	5
TEMP (degF)	9	CCL -10



Bradenhead Pressure Summary



WELL: Jolley KP 421-17

LOCATION: SE/4 SW/4 SEC. 8 T6S-R91W 6TH PM

API#: 05-045-20985-00

TEMP. LOG RUN DATE: 01/30/12

TOP OF CEMENT: 3084' (CBL)

TOP OF GAS: 4762'

BRADENHEAD PRESSURES (psig)

WELLHEAD PRESSURE KP 421-17

1/30/2012	01:00	6 HR	70 GL	0 PSI
1/30/2012	07:00	12 HR	60 GL	0 PSI
1/30/2012	19:00	24 HR	10 GL	0 PSI
1/31/2012	19:00	48 HR	55 GL	0 PSI
2/1/2012	19:00	72 HR	0 GL	0 PSI

KP 421-17 Update:

- TOC from CBL is 3084 ft.
- Initial Bradenhead measurements were all 0 psi
- Current Bradenhead pressure is 0 psi