

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10347

4. Contact Name: Christi Scritchfield

2. Name of Operator: CONTINENTAL RESOURCES INC

Phone: (580) 233-8955

3. Address: PO BOX 1032

Fax: (580) 548-5257

City: ENID State: OK Zip: 73703

5. API Number 05-123-34697-00

6. County: WELD

7. Well Name: Dunn

Well Number: 1-13H

8. Location: QtrQtr: NWNW Section: 13 Township: 8N Range: 62W Meridian: 6

9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA

Status: PRODUCING

Treatment Date: 01/23/2012

Date of First Production this formation: 02/20/2012

Perforations Top: 6985 Bottom: 15616 No. Holes: 1224 Hole size: 032/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

Pumped 35 stage frac job via plug and perf. Average rate was 49 bpm. Max rate was 57 bpm. Average pressure was 4172 psi. Max pressure was 6766 psi.

Totals: Water - 119,044 bbls; 40/70 sand - 685,852 lbs.; 20/40 sand - 5,306,522 lbs.; 20/40 resin - 1,094,594 lbs.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 03/11/2012 Hours: 24 Bbls oil: 238 Mcf Gas: 25 Bbls H2O: 731

Calculated 24 hour rate: Bbls oil: 238 Mcf Gas: 25 Bbls H2O: 731 GOR: 105

Test Method: production Casing PSI: 150 Tubing PSI: 320 Choke Size: 22

Gas Disposition: FLARED Gas Type: WET BTU Gas: 0 API Gravity Oil: 35

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6100 Tbg setting date: 01/30/2012 Packer Depth: 6100

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

The Gas BTU is zero because the gas analysis won't be ran until the gas pipeline is connected.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Christi

Title: Scritchfield Date: christiscritchfield@contres.com

Email
:

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)