



**A Specialized Energy Service Company**

## Service Ticket

**9162009**

## Field Estimate

[illegible]



**Service Report**  
9162009

Client Name Augustus Energy Partners, LLC	Well Name Rockwell 24-13B	Job Date February 27, 2012	Call Sheet 1006368
Client Representative Justin Stone	Location Sec 13:T1S:R45W	Job Type Surface Casing	

**Well Profile**

Maximum Treating Pressure (psi) :										--
Predicted Bottom Hole Static Temperature (°F) :										--
Bottom Hole Circulating Temperature (°F) :										--
Bottom Hole Logged Temperature (°F) :										@
Open Hole										--
Size(in)	Excess(%)	IMD From(ft)	IMD To(ft)	IVD From(ft)	IVD To(ft)					
9.5	100.000	0.000	470.000	--	--					
Casing										--
Size (in)	Weight (lb/ft)	Grade	Collapse Pressure(psi)	Internal Yield Pressure(psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From(ft)	Depth To(ft)	
7.00	17.00	J-55	--	--	--	--	--	0.0	470.0	

**Products**

Stage 1									
From Depth(ft) : 0									
To Depth(ft) : 450									
Acids/Blends/Fluids :									
Lead 1: 75 Sacks of Control Set C, Density = 12.5 lb/gal, Volume Pumped = 28.9 (bbl)									
Water Temperature(°F) = 50 , Bulk Temperature(°F) = 45 , Slurry Temperature(°F) = 60									
+ 0.25 lb/sack of Polyflake (Preblend)									
Tail: 30 Sacks of Control Set C, Density = 13.5 lb/gal, Volume Pumped = 9.3 (bbl)									
Water Temperature(°F) = 50 , Bulk Temperature(°F) = 45 , Slurry Temperature(°F) = 60									
+ 0.25 lb/sack of Polyflake (Preblend)									

**Fluid & Cement Data**

Expected Cement Top : Surface									
Wellbore Fluids									
Fluid Type	Viscosity(cP)	Density(lbs/gal)	Yield Point(psi)	Temperature(°F)	Recorded @				
Water	--	--	--	--	Feb 27, 2012 8:49				

**Units & Personnel**

Units							
Truck Unit No.	Main Type	Sub Type	Tractor Unit No.	Main Type	Sub Type	Time On Location	Time Off Location
200848	PICKUP	3/4 Ton				02/28/12 12:00	02/28/12 14:30
740017	BODY JOB	C & A				02/28/12 12:00	02/28/12 14:30
746506	BODY JOB	Baby Bulker				02/28/12 12:00	02/28/12 14:30
Acidizing • Cementing • Coiled Tubing • Fracturing • Nitrogen							
Canada • USA • International							
Print Date:						February 28, 2012	
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## Service Report

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### Crew and Bonuses

Employee	Start Shift	End Shift
Bushnell, Cody	02/28/2012 12:00	02/28/2012 14:30
Pedersen, Justin	02/28/2012 12:00	02/28/2012 14:30
Williams, Colt	02/28/2012 12:00	02/28/2012 14:30
Gindrod, John	02/28/2012 12:00	02/28/2012 14:30

### Second Start Shift

### Second End Shift

### Treatment Reports & Remarks

#### Treatment Report

Event #	Event Time	Event Description	Fluid Type	Rate (bbl/min)	Tubular Pressure (psi)	Annular Pressure (psi)	Stage Volume (bbl)	Total Volume (bbl)
1	Feb 28, 2012 12:00	Arrive On Location	---	0.00	0.0	0.0	0.00	0.00
2	Feb 28, 2012 12:30	Safety Meeting	---	0.00	0.0	0.0	0.00	0.00
3	Feb 28, 2012 12:59	Pressure Test	Water	0.00	0.0	0.0	0.00	0.00
Remarks: Pressure test sanjel lines to 2000 PSI								
4	Feb 28, 2012 13:01	Pump	Water	5.00	150.0	0.0	15.00	15.00
5	Feb 28, 2012 13:05	Pump	Control Set C	5.00	350.0	0.0	28.90	43.90
Remarks: Lead Cement								
6	Feb 28, 2012 13:10	Pump	Control Set C	5.00	350.0	0.0	9.30	53.20
Remarks: Tail Cement								
7	Feb 28, 2012 13:13	Pump	Water	2.00	0.0	0.0	17.50	70.70
Remarks: Displace Cement								
8	Feb 28, 2012 13:50	Rig Out	---	0.00	0.0	0.0	0.00	70.70

Did Float Hold:

Fluid Returns:

Yes

Type:

Cement

Volume (bbl):

15

Temperature (°F):

60

FDAS Functioning Correctly:

Yes

Was the Program Followed As Per Design?:

Yes

Material Transfer Sheet Number

Material Transfer Sheet Number

4755