

Sanjel (USA) Inc.

511 - 16th Street, Suite 300
Denver, CO 80202
Telephone: (303) 893-6866

**SERVICE TICKET****9158483**

This service ticket is not an invoice; pricing
is subject to review and change without notice.

Client Name Augustus Energy Partners			Well Name Conrad 24-05		Job Date 10-18-11	
Address P.O. BOX 258			Location Sec 5 T3N R45W		Service Point Curry	
City WYOMING			State CO		State CO	
Zip Code 80758			Job Type Prod		County Yuma	
Client Representative Mr. Justin Stone			State CO		A/E/PO#	
District	Service, Equipment & Material Type	12	Code	Quantity	Unit Price	Amount
47	Base Charge to		1102	25504		
47	Travel Charge		1380	40 mile		
51	Handling Charge		1481	86 lbs		
51	Delivery Charge		1485	154 lbs		
51	O-1-b G		3000	805x		
51	CEH-2		3161	18 lbs		
51	CEL-3		3132	45 lbs		
51	Calcium		3100	75 lbs		
51	Pol		3247	25 lbs		
51	SPC-II		3220	15 lbs		
Book less discount						
[REDACTED]						
51	Fuel Surcharge		2522	2 truck		
51	Environment/ Surcharge		1493	1 pc		
			FI			
			<input type="checkbox"/> Primary Cementing		<input checked="" type="checkbox"/> Remedial Ceme	
			<input type="checkbox"/> Coiled Tubing		<input type="checkbox"/> Nitrogen	
			<input type="checkbox"/> Acidizing		<input type="checkbox"/> Fracturing	
			<input type="checkbox"/> MPCTU		<input type="checkbox"/> Other	
This space is reserved for the Client Coding Stamp.			Field	Sales 1	Sales 2	
Comments			The signature confirms that I have read and comply with the terms and conditions as noted on the reverse of this document.			
			X <i>Justin Stone</i>			

SERVICE TICKET

915882

Client Name	Well Name	Job Date
Augustus Energy	Conrad 24-05	10-19-11
Client Representative	Location	Job Type
Joe Justin Sibore	Sec 5 T3N1245W	Prod

Well & Cement Plug Data:										
Description	Size (in)	Weight (lb/ft)	Grade	Max. Press. (psi)	True Measured Depth (TMD)		Capacity (bbls)	Casing Attachments and Tools		TMD (ft)
					Start (ft)	End (ft)				
Drill Pipe/Tubing	2 3/4				0	2550		Guide/Float Shoe		
Open Hole	6 7/8				0	2830		Float Collar		
Casing								MSCC		
								ECP		
								Liner Hanger		
								x	in.	Cementing Plugs

Fluid and Cement Data:									
Drilling Fluid:	Type:	Density: (lb/gal)	YP:	PV:	Temp: (°F)	Water:	Bulk:	Slurry:	
#	Sacks	Volume (bbls)	Density (lb/gal)	Description	% - Additive	% - Additive	% - Additive	% - Additive	% - Additive
	2		8.3	fresh					
	35	7	13.8	0-1-0 C, .25% CEC-2, 1.6% CEC-3, 10% Gndr, .20% SPC-7, 1/4 #gal					
	23		2.3	D:sp.					
	10	2	15.8	T.poff spine cement.					
				0-1-0 C	yield 1.05	H-10	4.95/gal	Density - 15.8	

Treatment Report:						
Event #	Time	Pressure (psi)		Rate (bbls/min)	Stage Volume (bbls)	Total Volume (bbls)
		Tubular	Annular			
	0700					
	0830					
	0900	1500	-	4		-
	0930	700	-	3	32	32
1730	0930	700	-	3	32	64
	0830	0	-	.5	3	67
					0500	
Fluid Returns	Type: <input type="checkbox"/> Well <input type="checkbox"/> Preflush/Spacer <input type="checkbox"/> Cement			Vol. (bbls)		
Remarks						
Arrive on Location - Time Requested: 0700						
Safety Meeting 11/11						
Pressure Test Surface Treating Lines 1500						
Plug 1						
Plug 2						
7500ft						
Drop Top Plug						
Displace Plug						
Bump Plug						
SAM Card #: Start: Finish:						

Personnel & Equipment:							
Employee	Unit #	Arrive	Depart	Travel Bonus	Bin #		
ole faldalen	200553	0200	0900		Bin #	colony	
C. losoberg	200627				Bin #		
J. Lucas	740017				Bin #	MATERIAL	
A. Johnson	740018					TRANSFER	
B. Kegan han	↓	↑	↑			NUMBERS	
Service Comments: <i>page 2 as requested</i>							