

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2286037

Date Received:

11/18/2011

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 39560

4. Contact Name: MURRAY J. HERRING

2. Name of Operator: TOP OPERATING COMPANY

Phone: (303) 727-9915

3. Address: 10881 ASBURY AVE STE 230

Fax: (303) 727-9925

City: LAKEWOOD State: CO Zip: 80227

5. API Number 05-013-06096-00

6. County: BOULDER

7. Well Name: RIDER

Well Number: 1

8. Location: QtrQtr: NESE Section: 36

Township: 3N

Range: 69W

Meridian: 6

9. Field Name: WATTENBERG

Field Code: 90750

Completed Interval

FORMATION: CODELL

Status: PRODUCING

Treatment Date: 08/11/2010

Date of First Production this formation: 08/11/2010

Perforations Top: 6674 Bottom: 6692 No. Holes: 72 Hole size: 0.38

Provide a brief summary of the formation treatment:

Open Hole: ☐

FRAC W/252,089 # 20/40 WHITE SD. 29,654 SUPER LC 20/40 SD. & 3,207 BBLs. WTR.

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: 09/11/2010 Hours: 24 Bbls oil: 47 Mcf Gas: 48 Bbls H2O: 17

Calculated 24 hour rate: Bbls oil: 282 Mcf Gas: 288 Bbls H2O: 68 GOR:

Test Method: FLOWING Casing PSI: 1900 Tubing PSI: 1400 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1230 API Gravity Oil: 47

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6626 Tbg setting date: 08/14/2010 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: J SAND

Status: TEMPORARILY ABANDONED

Treatment Date: 07/08/1982

Date of First Production this formation: 07/25/1982

Perforations Top: 7114 Bottom: 7154 No. Holes: 58 Hole size: 38/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

PUMPED 408,000 # 20/40 SABD UB 160,300 GALS OF WATER IR 30 BPM @ 2500 PSI ISDP 2300 PSI.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 07/26/1982 Hours: 4 Bbls oil: 0 Mcf Gas: 250 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 1500 Bbls H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 1900 Tubing PSI: 1825 Choke Size: 15/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1160 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7300 Tbg setting date: 05/28/1982 Packer Depth:

Reason for Non-Production:

TEMPORARILY ABANDONED FOR PRODUCTION WHILE PRODUCING FROM THE CODELL.

Date formation Abandoned: 07/20/2010 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: 6500 Sacks cement on top: 2

Comment:

FORM 5 DOC# 2286038

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: MURRAY J. HERRING

Title: VICE PRESIDENT

Date: 11/4/2011

TOPOPRTNG@AOL.COM

Email
:

Attachment Check List

Att Doc Num	Name
2286037	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Received cement job summary. operator unable to provide additional information.	3/15/2012 2:26:27 PM
Permit	ON HOLD: per email from Diana Burns dated 1/20/12 J Sand is TA'd. added corrected J Sand info per operator. w/o wireline and cement job summary from work done 8/11/10.	2/7/2012 11:54:35 AM
Permit	Received info requested for form 5. ok to pass.	2/7/2012 10:26:06 AM
Permit	ON HOLD: w/o requested information for form 5. Received info for Codell formation. Added Tubing depth, change status from producing to commingled for J-Codell formation.	1/25/2012 3:50:56 PM
Permit	ON HOLD: Requesting Tubing depth, change status from producing to commingled & form 5A with Codell perf information. Added GOR.	1/4/2012 10:15:20 AM
Permit	Corrected API # to 013-06096. Notified operator of change.	12/28/2011 10:03:46 AM

Total: 6 comment(s)