

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

03/13/2012

Document Number:

668100006

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: KELLERBY, SHAUN
	262335	334461		

Operator Information:OGCC Operator Number: 56840 Name of Operator: MESA HYDROCARBONS LLCAddress: P O BOX 1981 TPP 10City: RALEIGH State: NC Zip: 27602-**Contact Information:**

Contact Name	Phone	Email	Comment
KELLERBY, SHAUN		shaun.kellerby@state.co.us	

Compliance Summary:QtrQtr: SESE Sec: 16 Twp: 9S Range: 93W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
05/24/2004	200054930	SR	AL	S	P	P	N

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
260030	WELL	PR	08/30/2004	GW	077-08732	BUZZARD CREEK 15-12	
262102	WELL	PR	03/20/2005	GW	077-08746	BUZZARD CREEK 21-1	
262335	WELL	AL	03/19/2004	LO	077-08747	BUZZARD CREEK 16-9	X
262337	WELL	AL	03/04/2004	LO	077-08748	BUZZARD CREEK 15-13	X
262474	WELL	PR	09/03/2004	OG	077-08750	BUZZARD CREEK 16-10	
264051	LEASE	PR	06/10/2002	-	-	BUZZARD CREEK 21-1	
264053	LEASE	PR	06/10/2002	-	-	BUZZARD CREEK 16-10	
264055	LEASE	PR	06/10/2002	-	-	BUZZARD CREEK 15-12	
273510	PIT	AC	01/18/2006	-	-	FLARE PIT 1	
300143	WELL	XX	03/09/2010	LO	077-09863	BCU 16-423	
300144	WELL	XX	03/09/2010	LO	077-09880	BCU 22-113	
300145	WELL	XX	03/09/2010	LO	077-09879	BCU 21-422	
300146	WELL	XX	03/09/2010	LO	077-09878	BCU 21-414	
300147	WELL	XX	03/09/2010	LO	077-09877	BCU 16-444	
300148	WELL	XX	03/09/2010	LO	077-09876	BCU 16-441	
300149	WELL	XX	03/09/2010	LO	077-09875	BCU 22-114	
300150	WELL	XX	03/09/2010	LO	077-09874	BCU 22-111	
300151	WELL	XX	03/09/2010	LO	077-09873	BCU 15-144	
300152	WELL	XX	03/09/2010	LO	077-09872	BCU 15-142	

Inspector Name: KELLERBY, SHAUN

300153	WELL	XX	03/09/2010	LO	077-09871	BCU 15-134	
300154	WELL	XX	03/09/2010	LO	077-09870	BCU 15-133	
300155	WELL	XX	03/09/2010	LO	077-09869	BCU 15-141	
300156	WELL	XX	03/09/2010	LO	077-09868	BCU 15-143	
300157	WELL	XX	03/09/2010	LO	077-09867	BCU 22-112	
300158	WELL	XX	03/09/2010	LO	077-09866	BCU 15-131	
300159	WELL	XX	03/09/2010	LO	077-09865	BCU 16-434	
300160	WELL	XX	03/09/2010	LO	077-09864	BCU 16-431	
334461	LOCATION	AC	04/14/2009		-	BCU Pad 16P	

Equipment:

Location Inventory

Special Purpose Pits:	<u>1</u>	Drilling Pits:	<u>1</u>	Wells:	<u>21</u>	Production Pits:	<u> </u>
Condensate Tanks:	<u>2</u>	Water Tanks:	<u>2</u>	Separators:	<u>4</u>	Electric Motors:	<u> </u>
Gas or Diesel Mortors:	<u> </u>	Cavity Pumps:	<u> </u>	LACT Unit:	<u> </u>	Pump Jacks:	<u> </u>
Electric Generators:	<u> </u>	Gas Pipeline:	<u>1</u>	Oil Pipeline:	<u> </u>	Water Pipeline:	<u>1</u>
Gas Compressors:	<u> </u>	VOC Combustor:	<u>1</u>	Oil Tanks:	<u> </u>	Dehydrator Units:	<u> </u>
Multi-Well Pits:	<u> </u>	Pigging Station:	<u>1</u>	Flare:	<u>1</u>	Fuel Tanks:	<u> </u>

Location

Emergency Contact Number: (S/U/V)

Corrective Date:

Comment:

Corrective Action:

Spills:

Type	Area	Volume	Corrective action	CA Date
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■ Multiple Spills and Releases?

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 334461

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	04/12/2010
Agency	kubeczkod	Location is in a sensitive area because of shallow groundwater; therefore, either a lined drilling pit or closed loop system must be implemented.	04/12/2010

Wildlife BMPs:**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Well**

Facility ID: 262335 API Number: 077-08747 Status: AL Insp. Status: AL

Facility ID: 262337 API Number: 077-08748 Status: AL Insp. Status: AL

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Inspector Name: KELLERBY, SHAUN

Comment:

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started:

Date Final Reclamation Completed:

Final Land Use: RANGELAND

Reminder:

Comment:

Well plugged

Pit mouse/rat holes, cellars backfilled

Debris removed

No disturbance /Location never built

Access Roads Regraded

Contoured

Culverts removed

Gravel removed

Location and associated production facilities reclaimed

Locations, facilities, roads, recontoured

Compaction alleviation

Dust and erosion control

Non cropland: Revegetated 80%

Cropland: perennial forage

Weeds present

Subsidence

Comment:

Corrective Action:

Date

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

S/U/V:

Corrective Date:

Comment:

CA:

Permit:	Facility ID	Permit Num	Expiration Date
	273510	1126785	<input type="text"/>