

FORM INSP
Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
03/13/2012

Document Number:
668100005

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: <u>KELLERBY, SHAUN</u>
	<u>262102</u>	<u>334461</u>		

Operator Information:

OGCC Operator Number: <u>16800</u>	Name of Operator: <u>DELTA PETROLEUM CORPORATION</u>
Address: <u>370 17TH ST STE 4300</u>	
City: <u>DENVER</u>	State: <u>CO</u> Zip: <u>80202</u>

Contact Information:

Contact Name	Phone	Email	Comment
Bonnie, Mark		mbonnie@deltapetro.com	

Compliance Summary:

QtrQtr: SESE Sec: 16 Twp: 9S Range: 93W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
11/08/2010	200286004	PR	PR	S			N
12/08/2006	200101462	PR	PR	S	I	P	N
07/08/2003	200046793	PR	PR	S		P	N

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
260030	WELL	PR	08/30/2004	GW	077-08732	BUZZARD CREEK 15-12	<input checked="" type="checkbox"/>
262102	WELL	PR	03/20/2005	GW	077-08746	BUZZARD CREEK 21-1	<input checked="" type="checkbox"/>
262335	WELL	AL	03/19/2004	LO	077-08747	BUZZARD CREEK 16-9	<input type="checkbox"/>
262337	WELL	AL	03/04/2004	LO	077-08748	BUZZARD CREEK 15-13	<input type="checkbox"/>
262474	WELL	PR	09/03/2004	OG	077-08750	BUZZARD CREEK 16-10	<input checked="" type="checkbox"/>
264051	LEASE	PR	06/10/2002		-	BUZZARD CREEK 21-1	<input type="checkbox"/>
264053	LEASE	PR	06/10/2002		-	BUZZARD CREEK 16-10	<input type="checkbox"/>
264055	LEASE	PR	06/10/2002		-	BUZZARD CREEK 15-12	<input type="checkbox"/>
273510	PIT	AC	01/18/2006		-	FLARE PIT 1	<input type="checkbox"/>
300143	WELL	XX	03/09/2010	LO	077-09863	BCU 16-423	<input checked="" type="checkbox"/>
300144	WELL	XX	03/09/2010	LO	077-09880	BCU 22-113	<input checked="" type="checkbox"/>
300145	WELL	XX	03/09/2010	LO	077-09879	BCU 21-422	<input checked="" type="checkbox"/>
300146	WELL	XX	03/09/2010	LO	077-09878	BCU 21-414	<input checked="" type="checkbox"/>
300147	WELL	XX	03/09/2010	LO	077-09877	BCU 16-444	<input checked="" type="checkbox"/>
300148	WELL	XX	03/09/2010	LO	077-09876	BCU 16-441	<input checked="" type="checkbox"/>
300149	WELL	XX	03/09/2010	LO	077-09875	BCU 22-114	<input checked="" type="checkbox"/>
300150	WELL	XX	03/09/2010	LO	077-09874	BCU 22-111	<input checked="" type="checkbox"/>

300151	WELL	XX	03/09/2010	LO	077-09873	BCU 15-144	X
300152	WELL	XX	03/09/2010	LO	077-09872	BCU 15-142	X
300153	WELL	XX	03/09/2010	LO	077-09871	BCU 15-134	X
300154	WELL	XX	03/09/2010	LO	077-09870	BCU 15-133	X
300155	WELL	XX	03/09/2010	LO	077-09869	BCU 15-141	X
300156	WELL	XX	03/09/2010	LO	077-09868	BCU 15-143	X
300157	WELL	XX	03/09/2010	LO	077-09867	BCU 22-112	X
300158	WELL	XX	03/09/2010	LO	077-09866	BCU 15-131	X
300159	WELL	XX	03/09/2010	LO	077-09865	BCU 16-434	X
300160	WELL	XX	03/09/2010	LO	077-09864	BCU 16-431	X
334461	LOCATION	AC	04/14/2009		-	BCU Pad 16P	

Equipment: Location Inventory

Special Purpose Pits: <u>1</u>	Drilling Pits: <u>1</u>	Wells: <u>21</u>	Production Pits: _____
Condensate Tanks: <u>2</u>	Water Tanks: <u>2</u>	Separators: <u>4</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: <u>1</u>	Flare: <u>1</u>	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Unsatisfactory	no signs on the well head	Install sign to comply with rule 210.b.	03/31/2012
TANK LABELS/PLACARDS	Unsatisfactory	Need labels on tanks in the battery	Install sign to comply with rule 210.b.	03/31/2012

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____
 Comment: _____
 Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
STORAGE OF SUPL	Satisfactory	tanks stored on this pad site		

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Horizontal Separator	3	Satisfactory			

Tanks/Berms:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	4	300 BBLS	STEEL AST	,	
S/U/V:	Comment:				
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate			Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No	Comment				
NO					
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 334461

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	04/12/2010
Agency	kubeczkod	Location is in a sensitive area because of shallow groundwater; therefore, either a lined drilling pit or closed loop system must be implemented.	04/12/2010

Wildlife BMPs:

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Well

Facility ID: <u>260030</u>	API Number: <u>077-08732</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>262102</u>	API Number: <u>077-08746</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>262474</u>	API Number: <u>077-08750</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>300143</u>	API Number: <u>077-09863</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>300144</u>	API Number: <u>077-09880</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>300145</u>	API Number: <u>077-09879</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>

Facility ID: 300146	API Number: 077-09878	Status: XX	Insp. Status: ND
Facility ID: 300147	API Number: 077-09877	Status: XX	Insp. Status: ND
Facility ID: 300148	API Number: 077-09876	Status: XX	Insp. Status: ND
Facility ID: 300149	API Number: 077-09875	Status: XX	Insp. Status: ND
Facility ID: 300150	API Number: 077-09874	Status: XX	Insp. Status: ND
Facility ID: 300151	API Number: 077-09873	Status: XX	Insp. Status: ND
Facility ID: 300152	API Number: 077-09872	Status: XX	Insp. Status: ND
Facility ID: 300153	API Number: 077-09871	Status: XX	Insp. Status: ND
Facility ID: 300154	API Number: 077-09870	Status: XX	Insp. Status: ND
Facility ID: 300155	API Number: 077-09869	Status: XX	Insp. Status: ND
Facility ID: 300156	API Number: 077-09868	Status: XX	Insp. Status: ND
Facility ID: 300157	API Number: 077-09867	Status: XX	Insp. Status: ND
Facility ID: 300158	API Number: 077-09866	Status: XX	Insp. Status: ND
Facility ID: 300159	API Number: 077-09865	Status: XX	Insp. Status: ND
Facility ID: 300160	API Number: 077-09864	Status: XX	Insp. Status: ND

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment:
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

- 1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
- Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
- Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
- Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
- Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
- Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Inspector Name: KELLERBY, SHAUN

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment:

Corrective Action:

Date

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____

Corrective Date: _____

Comment:

CA:

Permit:	Facility ID	Permit Num	Expiration Date
	273510	1126785	