

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400260896

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311

4. Contact Name: Kori Thoren

2. Name of Operator: SYNERGY RESOURCES CORPORATION

Phone: (970) 737-1073

3. Address: 20203 HIGHWAY 60

Fax: (970) 737-1045

City: PLATTEVILLE State: CO Zip: 80651

5. API Number 05-123-33194-00

6. County: WELD

7. Well Name: SRC Pratt

Well Number: 31-29D

8. Location: QtrQtr: SENE Section: 29

Township: 1N

Range: 68W

Meridian: 6

9. Field Name: WATTENBERG

Field Code: 90750

### Completed Interval

FORMATION: CODELL

Status: PRODUCING

Treatment Date: 11/06/2011

Date of First Production this formation: 11/10/2011

Perforations Top: 8200 Bottom: 8212 No. Holes: 48 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐

PERFS 8200 -8212 HOLES 48 SIZE .42 FRAC CODELL W/ 211,209 GALLONS FLUID AND 125,380 LBS OF 30/50 WHITE SAND

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 11/11/2011 Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: 99 Mcf Gas: 298 Bbls H2O: 137 GOR: 3010

Test Method: Flowing Casing PSI: 700 Tubing PSI: 390 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1194 API Gravity Oil: 50

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8153 Tbg setting date: 01/07/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: J SAND

Status: TEMPORARILY ABANDONED

Treatment Date: 06/18/2011

Date of First Production this formation: 08/26/2011

Perforations Top: 8608 Bottom: 8628 No. Holes: 60 Hole size: 0.38

Provide a brief summary of the formation treatment:

Open Hole: ☐

PERFS 8608 - 8628 HOLES 60 SIZE .38 FRAC J-SAND W/ 218,338 GALLONS TOTAL FLUID AND 154,420 LBS 30/50 WHITE SAND

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 08/27/2011 Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 31 Bbls H2O: 8 GOR: 0

Test Method: Flowing Casing PSI: 2100 Tubing PSI: 950 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1126 API Gravity Oil: 50

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8597 Tbg setting date: 09/15/2011 Packer Depth:

Reason for Non-Production:

Set bridge plug and fraced the Codell for economic reasons.

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Kori Thoren

Title: Land Assistant

Date:

Email kthoren@syrinfo.com

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### Attachment Check List

Att Doc Num	Name
400261696	CEMENT JOB SUMMARY
400261697	OTHER
400261698	WELLBORE DIAGRAM

Total Attach: 3 Files

### General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)