



FORM 23 Rev 8/99

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

RECEIVED

MAR 02 2012

COGCC

LOSS OF WELL CONTROL REPORT

As required by Rule 327.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX Energy Rocky Mountain, LLC
3. Address: 1058 CR 215
4. Contact Name & Phone: Lynn Cass
Report taken by: David Andrews/Mike Longworth

WELL LOCATION INFORMATION

5. API Number: 05 103 11861 00
6. County: Rio Blanco County
7. Well Name: Ryan Gulch Unit
8. Well Number: RGU 332-25-198
9. Unit Name (if appl.): Ryan Gulch
10. Unit No: COC068239 60733
11. Qtr/Tr Lot 7 Sec 25 Twp: 1S Rng: 98W Meridian: 6
12. Footage From Exterior Section Lines: 2154 FNL, 1719 FEL
13. Field Name: Ryan Gulch/Sulphur Creek
14. Field Number: COC60733 80090

CASING INFORMATION

15. Surface Casing Size: 9 5/8" / STC Weight per Foot: 36 Grade: J-55 True Vertical Setting Depth: 3907'
16. Intermed. Casing Size: none / Weight per Foot: Grade: True Vertical Setting Depth:

KICK INFORMATION

17. True Vertical Depth at Kick: 10540'
18. Formation at Kick: Mesaverde
19. Formation Code: MVRD
20. Shut-in Drill Pipe Pressure (SIDPP): 0 psi
21. Shut-in Casing Pressure (SICP): 0 psi
22. Mud Weight at Time of Kick: 8.8 ppg
23. Pit Gain: 0 bbls.
24. Time and Date Shut In: 18:00 hrs, 3/2/12
25. Mud Weight Required to Control Well: 9.1 ppg
26. Type of Kick: [X] Gas [] Oil [] Water
27. Comments (describe actions to control in detail): MD was 10556', POH for bit trip at MD 7556', noticed well flowing. Shut in well, installed rotating head. Opened choke line. Zero pressure on both csg and DP. Opened up well to flowline, some gas at surface diverted to gas buster, the surge slammed valve closed to gas buster and parted flowline. May have had an ice plug in choke. Shut in well and again opened up well to choke, began circulation, had full returns with gas cut mud. Repaired flowline and finished circ well 30 minutes through buster until well static. RHH to bottom, circulate with intermittent returns while raising mw fr 8.8 to 9.1 ppg. Hole static. Current operation POH for bit change at 6000'. Problems with mud loss on this well hinders us from getting to aggressive with heavier mud weights. We have lost 6700 bbls mud thus far on this prod section with 2244' remaining to drill. Minimal mud spilled when flowline parted and all was diverted into rig ditch and recovered. No spill will be reported. Please call with any questions. I will forward any pertinent information to you if or as needed as we complete drilling this well.