



# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

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MAR 02 2012

**COGCC**

## LOSS OF WELL CONTROL REPORT

As required by Rule 327.

1. OGCC Operator Number: 96850		4. Contact Name & Phone		Report taken by:  David Andrews/Mike Longworth
2. Name of Operator: WPX Energy Rocky Mountain, LLC		Lynn Cass		
3. Address: 1058 CR 215		Ph: 970-755-0083		
City: Parachute	State: CO	Zip: 81635	Fax: 970-263-5313	

## WELL LOCATION INFORMATION

5. API Number: 05 103 11861 00	6. County: Rio Blanco County
7. Well Name: Ryan Gulch Unit	8. Well Number: RGU 332-25-198
9. Unit Name (if appl.): Ryan Gulch	10. Unit No: <del>COC068239</del> 60733 DA
11. QtrQtr Lot 7 Sec 25 Twp: 1S Rng: 98W Meridian: 6	
12. Footage From Exterior Section Lines: 2154 FNL, 1719 FEL	
13. Field Name: Ryan Gulch/Sulphur Creek	14. Field Number: <del>COC60733</del> 80090 DA

## CASING INFORMATION

15. Surface Casing Size: 9 5/8" / STC Weight per Foot: 36 Grade: J-55 True Vertical Setting Depth: 3907'
16. Intermed. Casing Size: none / Weight per Foot: Grade: True Vertical Setting Depth:

## KICK INFORMATION

17. True Vertical Depth at Kick: 10540'	19. Formation Code: MVRD DA
18. Formation at Kick: Mesaverde	
20. Shut-in Drill Pipe Pressure (SIDPP): 0 psi	
21. Shut-in Casing Pressure (SICP): 0 psi	
22. Mud Weight at Time of Kick: 8.8 ppg	
23. Pit Gain: 0 bbls.	
24. Time and Date Shut In: 18:00 hrs, 3/2/12	
25. Mud Weight Required to Control Well: 9.1 ppg	
26. Type of Kick: <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Oil <input type="checkbox"/> Water	
27. Comments (describe actions to control in detail): MD was 10556', POH for bit trip at MD 7556', noticed well flowing. Shut in well, installed rotating head. Opened choke line. Zero pressure on both csg and DP. Opened up well to flowline, some gas at surface diverted to gas buster, the surge slammed valve closed to gas buster and parted flowline. May have had an ice plug in choke. Shut in well and again opened up well to choke, began circulation, had full returns with gas cut mud. Repaired flowline and finished circ well 30 minutes through buster until well static. RHT to bottom, circulate with intermittent returns while raising mw 1/ 8.8 to 9.1 ppg. Hole static. Current operation POH for bit change at 6000'. Problems with mud loss on this well hinders us from getting to aggressive with heavier mud weights. We have lost 6700 bbls mud thus far on this prod section with 2244' remaining to drill. Minimal mud spilled when flowline parted and all was diverted into rig ditch and recovered. No spill will be reported. Please call with any questions. I will forward any pertinent information to you if or as needed as we complete drilling this well.	