



State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850
2. Name of Operator: Williams Production RMT Company LLC
3. Address: 1001 17th Street, Suite 1200
4. Contact Name: Howard Harris
5. API Number: 05-045-10622-00
6. Well/Facility Name: Federal
7. Well/Facility Number: RWF 341-17
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SENE Sec. 17-T6S-94W
9. County: Garfield
10. Field Name: RULISON
11. Federal, Indian or State Lease Number:
Survey Plat
Directional Survey
Surface Eqpm Diagram
Technical Info Page
Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
GPS DATA:
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION:

Technical Engineering/Environmental Notice

X Notice of Intent
Approximate Start Date: Dependent on Rig Availability
Report of Work Done
Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2)
Request to Vent or Flare
E&P Waste Disposal
Change Drilling Plans
Repair Well
Beneficial Reuse of E&P Waste
Gross Interval Changed?
Rule 502 variance requested
Status Update/Change of Remediation Plans
Casing/Cementing Program Change
Other: Squeeze high water interval for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Howard Harris Date: 2/14/12 Email: Howard.Harris@Williams.com
Print Name: Howard Harris Title: Sr. Regulatory Specialist

COGCC Approved: [Signature] Title: NWAE Date: 3/14/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

FEB 21 2012

COGCC

- 1. OGCC Operator Number: 96850 API Number: 05-045-10622-00
- 2. Name of Operator: Williams Production RMT Company LLC OGCC Facility ID # _____
- 3. Well/Facility Name: Federal Well/Facility Number: RWF 341-17
- 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENE Sec. 17-T6S-94W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Williams wishes to identify and isolate high water interval in subject well per following procedure.



Exploration and Production
Water Squeeze Procedure

Wellname: **RWF 341-17**
 Location: **SENE 17 6S 94W**
 Field: **Rulison**
 API: **05-045-10622**

Prepared By: Greg Foster
 Office phone: 970-250-7569

Date: 1/23/12

Surface Casing: 9-5/8" 32.3 set @ 2,534-ft
 Production Casing: 4-1/2" 11.6# set @ 8,594-ft
 PBTD: 8,567-ft
 TOC: 4,050-ft
 Tubing: 2-3/8" tbg @ 7,828-ft
 MV Completions: Cameo through MV-5 (6,312 - 8,447-ft)
 Correlate Log: HES CH Log dated 7/14/2005

Purpose: Identify and isolate high water producing zone

Proposed Procedure:

- 1 POOH w/ 2-3/8" tbg
- 2 RIH set RBP and packer and identify high water producing zone
- 3 Remediate high water producing zone w/ Class G cement
- 4 Wait on cement
- 5 POOH w/ down hole equipment
- 6 Drill out cement and test to 1000 psi
- 7 Retrieve RBP
- 8 RIH with tubing and return Williams Fork to Production
- 9 Submit subsequent report