

FORM  
5Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400253759

Date Received:

02/21/2012

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 16700

4. Contact Name: Julie Justus

2. Name of Operator: CHEVRON USA INC

Phone: (970) 257-6042

3. Address: 6001 BOLLINGER CANYON RD

Fax: (970) 245-6489

City: SAN RAMON State: CA Zip: 94583

5. API Number 05-045-15865-00

6. County: GARFIELD

7. Well Name: SKR

Well Number: 698-09-AV-04

8. Location: QtrQtr: SENE Section: 9 Township: 6S Range: 98W Meridian: 6

Footage at surface: Distance: 1366 feet Direction: FNL Distance: 1015 feet Direction: FEL

As Drilled Latitude: 39.550962 As Drilled Longitude: -108.329799

## GPS Data:

Data of Measurement: 12/10/2008 PDOP Reading: 3.1 GPS Instrument Operator's Name: Ivan Martin

\*\* If directional footage at Top of Prod. Zone Dist.: 1785 feet. Direction: FNL Dist.: 650 feet. Direction: FEL

Sec: 9 Twp: 6S Rng: 98W

\*\* If directional footage at Bottom Hole Dist.: 1808 feet. Direction: FNL Dist.: 751 feet. Direction: FEL

Sec: 9 Twp: 6S Rng: 98W

9. Field Name: SKINNER RIDGE

10. Field Number: 77548

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 05/07/2009 13. Date TD: 05/22/2009 14. Date Casing Set or D&amp;A: 05/22/2009

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 6188 TVD\*\* 6133 17 Plug Back Total Depth MD 6111 TVD\*\* 6056

18. Elevations GR 5922 KB 5947

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

CBL

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	36.95	0	48		0	48	CALC
SURF	12+1/4	8+5/8	24	0	990	290	0	1,005	CALC
1ST	7+7/8	4+1/2	11.6	0	6,133	960	750	6,163	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	1,927	2,051	<input type="checkbox"/>	<input type="checkbox"/>	
FORT UNION	2,051	3,085	<input type="checkbox"/>	<input type="checkbox"/>	
OHIO CREEK	3,085	3,404	<input type="checkbox"/>	<input type="checkbox"/>	
WILLIAMS FORK	3,404	5,737	<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO COAL	5,737	5,950	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Paper CBL mailed 02/22/2012

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Justus

Title: Regulatory Specialist Date: 2/21/2012 Email: jjustus@chevron.com

**Attachment Check List**

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400253803	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400253759	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400253781	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400253800	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

**General Comments**

User Group	Comment	Comment Date
Permit	oper. confirmed that as drilled GPS info predates spud date due to being read at time of setting conductor csg. Actual spud date months later.	3/8/2012 11:37:14 AM

Total: 1 comment(s)