

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400260871

Date Received:

03/13/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 66571

4. Contact Name: Joan Proulx

2. Name of Operator: OXY USA WTP LP

Phone: (970) 263-3641

3. Address: P O BOX 27757

Fax: (970) 263-3694

City: HOUSTON State: TX Zip: 77227

5. API Number 05-045-12085-01

6. County: GARFIELD

7. Well Name: CASCADE CREEK

Well Number: 697-20-30DB

8. Location: QtrQtr: SENW Section: 20 Township: 6S Range: 97W Meridian: 6

Footage at surface: Distance: 2219 feet Direction: FNL Distance: 2259 feet Direction: FWL

As Drilled Latitude: 39.509660 As Drilled Longitude: -108.244850

GPS Data:

Data of Measurement: 07/08/2010 PDOP Reading: 3.2 GPS Instrument Operator's Name: E. J. Grabowski

** If directional footage at Top of Prod. Zone Dist.: 2111 feet. Direction: FNL Dist.: 745 feet. Direction: FEL

Sec: 20 Twp: 6S Rng: 97W

** If directional footage at Bottom Hole Dist.: 2111 feet. Direction: FNL Dist.: 745 feet. Direction: FEL

Sec: 20 Twp: 6S Rng: 97W

9. Field Name: GRAND VALLEY

10. Field Number: 31290

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 05/20/2006 13. Date TD: 05/30/2006 14. Date Casing Set or D&A:

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 5894 TVD** 5589 17 Plug Back Total Depth MD 5838 TVD** 5533

18. Elevations GR 6561 KB 6578

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

NO LOGS RUN PER OPERATOR

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	20+0/0	16+0/0	65	0	98	4	0	107	CALC
SURF	12+1/4	9+5/8	36	0	1,045	320	0	1,045	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 05/23/2006					
Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
	SURF		78	0	1,045
Details of work:					
78 sacks top-out cement for surface casing					

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Form 5 for sidetrack. Well was P&A'd 6/15/06.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx

Title: Regulatory Analyst Date: 3/13/2012 Email: joan_proulx@oxy.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
	CMT Summary *	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400260871	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Engineer	No documentation to support PBTD of 5838' MD / 5533' VD. changed both values to 0 (well was plugged back to surface). Added "78 sacks top-out cement for surface casing" Details of Work comment to Stage/Top Out/Remedial Cement tab. Updated form with 7/8/2010 as-drilled GPS data.	3/14/2012 9:46:08 AM
Permit	this form submitted to cleanup well documentation. well drilled in 2005 with undocumented sidetrack. d.s. for -00 and -01 wellbore in well file as doc #2055427. operator does not have GPS info after spud date; GPS info from 2005 plat; as drilled lat/long on scout card.	3/13/2012 3:01:01 PM

Total: 2 comment(s)