

FORM  
5

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400254004

Date Received:

02/22/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 16700  
2. Name of Operator: CHEVRON USA INC  
3. Address: 6001 BOLLINGER CANYON RD  
City: SAN RAMON State: CA Zip: 94583  
4. Contact Name: Julie Justus  
Phone: (970) 257-6042  
Fax: (970) 245-6489

5. API Number 05-045-17290-00  
6. County: GARFIELD  
7. Well Name: SKR Well Number: 698-09-AV-13  
8. Location: QtrQtr: SENE Section: 9 Township: 6S Range: 98W Meridian: 6  
Footage at surface: Distance: 1328 feet Direction: FNL Distance: 1019 feet Direction: FEL  
As Drilled Latitude: 39.551068 As Drilled Longitude: -108.329815

GPS Data:  
Date of Measurement: 12/10/2008 PDOP Reading: 3.1 GPS Instrument Operator's Name: Ivan Martin

\*\* If directional footage at Top of Prod. Zone Dist.: 678 feet. Direction: FNL Dist.: 609 feet. Direction: FEL  
Sec: 9 Twp: 6S Rng: 98W  
\*\* If directional footage at Bottom Hole Dist.: 689 feet. Direction: FNL Dist.: 664 feet. Direction: FEL  
Sec: 9 Twp: 6S Rng: 98W

9. Field Name: SKINNER RIDGE 10. Field Number: 77548  
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 03/24/2009 13. Date TD: 04/04/2009 14. Date Casing Set or D&A: 04/04/2009

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 6260 TVD\*\* 6161 17 Plug Back Total Depth MD 6186 TVD\*\* 6087

18. Elevations GR 5923 KB 5948  
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
CBL

20. Casing, Liner and Cement:

CASING

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR   | 26           | 16             | 36.95 | 0             | 48            |           | 0       | 48      | CALC   |
| SURF        | 12+1/4       | 8+5/8          | 24    | 0             | 993           | 295       | 0       | 1,010   | CALC   |
| 1ST         | 7+7/8        | 4+1/2          | 11.6  | 0             | 6,208         | 980       | 935     | 6,235   | CBL    |

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

|             |        |                                   |               |            |               |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| Method used | String | Cementing tool setting/pref depth | Cement volume | Cement top | Cement bottom |
|             |        |                                   |               |            |               |

Details of work:

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

| FORMATION NAME | Measured Depth |        | Check if applies         |                          | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
|----------------|----------------|--------|--------------------------|--------------------------|---|
|                | Top            | Bottom | DST                      | Cored                    |   |
| WASATCH G      | 1,946          | 2,070  | <input type="checkbox"/> | <input type="checkbox"/> |   |
| FORT UNION     | 2,070          | 3,101  | <input type="checkbox"/> | <input type="checkbox"/> |   |
| OHIO CREEK     | 3,101          | 3,456  | <input type="checkbox"/> | <input type="checkbox"/> |   |
| WILLIAMS FORK  | 3,456          | 5,771  | <input type="checkbox"/> | <input type="checkbox"/> |   |
| CAMEO COAL     | 5,771          | 5,987  | <input type="checkbox"/> | <input type="checkbox"/> |   |
| ROLLINS        | 5,987          | 6,147  | <input type="checkbox"/> | <input type="checkbox"/> |   |

Comment:

Paper CBL mailed 02/22/2012

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Justus

Title: Regulatory Specialist Date: 2/22/2012 Email: jjustus@chevron.com

**Attachment Check List**

| Att Doc Num                 | Document Name         | attached ?                              |  |
|-----------------------------|-----------------------|---|--|
| <b>Attachment Checklist</b> |                       |   |  |
| 400254120                   | CMT Summary *         | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
|                             | Core Analysis         | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
|                             | Directional Survey ** | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
|                             | DST Analysis          | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
|                             | Logs                  | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
|                             | Other                 | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
| <b>Other Attachments</b>    |                       |   |  |
| 400254004                   | FORM 5 SUBMITTED      | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 400254074                   | DIRECTIONAL DATA      | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 400254117                   | LAS-CEMENT BOND       | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |

**General Comments**

| User Group | Comment  | Comment Date            |
|------------|--|-------------------------|
| Permit     | oper. confirmed that as drilled GPS info predates spud date due to being read at time of setting conductor csg. Actual spud date months later. | 3/8/2012<br>11:46:21 AM |

Total: 1 comment(s)