

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400251427

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 66571

4. Contact Name: Joan Proulx

2. Name of Operator: OXY USA WTP LP

Phone: (970) 263-3641

3. Address: P O BOX 27757

Fax: (970) 263-3694

City: HOUSTON State: TX Zip: 77227

5. API Number 05-045-12085-00

6. County: GARFIELD

7. Well Name: CASCADE CREEK

Well Number: 697-20-30DB

8. Location: QtrQtr: SENW Section: 20 Township: 6S Range: 97W Meridian: 6

Footage at surface: Distance: 2219 feet Direction: FNL Distance: 2259 feet Direction: FWL

As Drilled Latitude: 39.509660 As Drilled Longitude: -108.244850

GPS Data:

Data of Measurement: 07/08/2010 PDOP Reading: 3.2 GPS Instrument Operator's Name: E. J. Grabowski

** If directional footage at Top of Prod. Zone Dist.: 2088 feet. Direction: FNL Dist.: 728 feet. Direction: FEL

Sec: 20 Twp: 6S Rng: 97W

** If directional footage at Bottom Hole Dist.: 2088 feet. Direction: FNL Dist.: 728 feet. Direction: FEL

Sec: 20 Twp: 6S Rng: 97W

9. Field Name: GRAND VALLEY

10. Field Number: 31290

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 05/20/2006 13. Date TD: 05/30/2006 14. Date Casing Set or D&A:

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 5927 TVD** 5622 17 Plug Back Total Depth MD 0 TVD** 0

18. Elevations GR 6561 KB 6578

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

NO LOGS RUN PER OPERATOR

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	20+0/0	16+0/0	65	0	98	4	0	107	CALC
SURF	12+1/4	9+5/8	36	0	1,045	320	0	1,045	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 05/23/2006					
Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
	SURF		78	0	1,045
Details of work:					
78 sacks top-out cement for surface casing					

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Well was plugged and abandoned 6/15/2006.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx

Title: Regulatory Analyst Date: _____ Email: joan_proulx@oxy.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
2089567	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
2089566	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400251427	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400253339	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Engineer	No documentation to support PBTD of 5871' MD / 5566' VD. changed both values to 0 (well was plugged back to surface). Added "78 sacks top-out cement for surface casing" Details of Work comment to Stage/Top Out/Remedial Cement tab. Updated form with 7/8/2010 as-drilled GPS data.	3/14/2012 9:23:14 AM
Permit	this form followup paperwork to well drilled in 2006 with undocumented sidetrack. no GPS info available per operator but as drilled lat/long on scout card. no logs run.	3/13/2012 2:49:47 PM
Permit	Imported directional template Attached directional survey and surface cement report	2/17/2012 3:17:17 PM
Permit	Changed to a final form Joan will be submitting subsequent information required for a final Form 5	2/13/2012 10:12:07 AM

Total: 4 comment(s)